UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	APPLICATION	FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK $3/J_{3/3}$
1a. 1b.	Type of Work ORILL Type of Well	DEG TO TO	5. Lease Number SF-080712 Unit Reporting Number 8910005380 6. If Indian, All. or Tribe
ıD.	GAS	MI CONTRACTOR	
2.	Operator	With the second	7. Unit Agreement Name
	BURLINGTON RESOURCES (14538	Dil & Gas Company	San Juan 30-6 Unit
3.	Address & Phone No. of Ope	rator	8. Farm or Lease Name
	PO Box 4289, Farmin		7469 San Juan 30-6 Unit 9. Well Number
	(505) 326-9700		82A
4.	Location of Well		10. Field, Pool, Wildcat
	1850'FNL, 965'E	WL	72319 Blanco Mesa Verde 11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36 ⁰ 48′ 02″,	Longitude 107 ^o 29' 28"	Sec 20, T-30-N, R-6-W API # 30-039- 254-57
14.	Distance in Miles from Neare 8 miles to Gobernador		12. County 13. State Rio Arriba NM
15.		ation to Nearest Property or Lease	Line
16.	965' Acres in Lease		17. Acres Assigned to Well 320 W/2
18.	Distance from Proposed Loc	ation to Nearest Well, Drig, Compl,	or Applied for on this Lease
19.		from the edopest to laboration and the street of the stree	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6288' GR		22. Approx. Date Work will Start
23.	Proposed Casing and Ceme See Operations Pla		DRILLING OPERATIONS ACCOUNTED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
	Soder .	Machied	1-6-97
24.	Authorized by: Regulato	ry/Compliance Administrate	Date Date
PER	MIT NO.	APPROVAL [DATE
	ROVED BY /S/ Duane W. Spe	ncer Title	DATE
Arch	apological Report to be submitt	ed.	A SERVICED

Threatened and Endangered Species Report submitted by Ecosphere dated December 1996 APPROVED NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

MAR 11 1997

OK 3

DISTRICT MANAGER

NMOCD

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

District IV

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department RECEIVED

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION

PO Box 2088 97 Jan 13 FM 2: 56 State Lease - 4 Copies Santa Fe, NM 87504-2088 Fee Lease - 3 Copies

Submit to Appropriate District Office

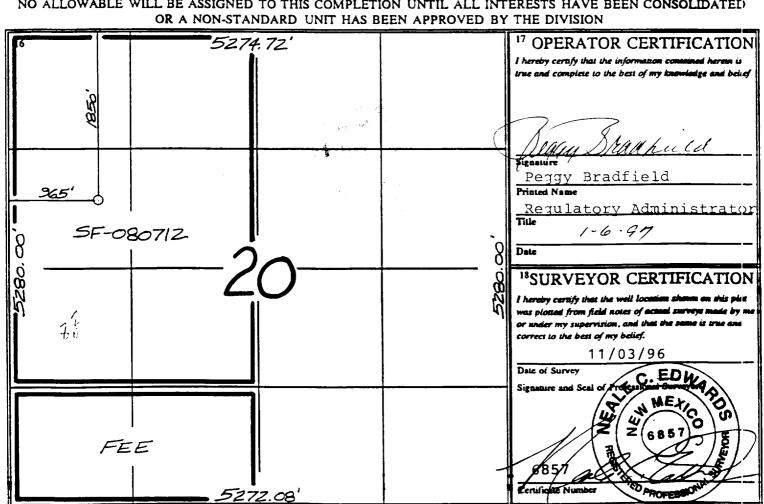
070 FARMAGION, NIL AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	¹ Pool Code	¹ Pool Name		
30-039-25657	72319	Blanco Mesaverde		
' Property Code	3 1	⁵ Property Name		
7469 San Juan 30-6 Unit		uan 30-6 Unit	82A	
'OGRID No.		Operator Name	1 Elevation	
14538	BURLINGTON RESOR	URCES OIL & GAS COMPANY	6288'	
	10 Su	rface Location	· · · · · · · · · · · · · · · · · · ·	

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	20	30-N	6-W		1850	North	965	West	R.A.
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot ida	Feet from the	North/South line	Feet from the	East/West tipe	County
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
W/320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



OPERATIONS PLAN

Well Name: San Juan 30-6 Unit #82A

1850'FNL, 865'FWL Section 20, T-30-N, R-6-W Location:

Rio Arriba County, New Mexico Latitude 36° 48' 02", Longitude 107° 29' 28"

Formation: Blanco Mesa Verde 6288'GL

Formation Tops:	Top	Bottom	Contents
Surface Ojo Alamo Fruitland Pictured Cliffs Lewis Intermediate TD	San Jose 2325' 2755' 3220' 3315' 3365 '	2325' 2755' 3220' 3315' 3915'	aquifer aquifer gas gas gas
Mesa Verde Chacra Massive Cliff House Menefee Point Lookout Total Depth	3915' 4270' 5105' 5150' 5430' 5830 '	5235' 5105' 5150' 5430'	gas gas gas gas gas

Logging Program:

Cased hole logging - Gamma Ray Neutron from 2325' to TD Mud Logs/Coring/DST - none

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-5 0	no control
200-3365 ′	LSND	8.4-9.0	30-60	no control
3365-5830'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	$\overline{H-40}$
8 3/4"	0' - 3365'	7"	23.0#	CF-50
6 1/4"	3265' - 5830'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 5830' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

