

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-080712	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #82A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'FNL, 965'FWL, At top prod. interval reported below At total depth				9. API WELL NO. 30-039-25657	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH New Mexico	
15. DATE SPUDDED 8-1-97		16. DATE T.D. REACHED 8-15-97		17. DATE COMPL. (Ready to prod.) 9-11-97	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6290 GR, 6302 KB		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7756	
21. PLUG, BACK T.D., MD & TVD 7729		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7756	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5071-5705 Mesaverde Dualled w/Dakota				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-CDL, ILD-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8		32.3#		239	
7		20#		3417	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5 1/2		2828		7754	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1 1/2		5675		5950	
31. PERFORATION RECORD (Interval, size and number)					
5071, 5078, 5096, 5106, 5116, 5122, 5128, 5135, 5144, 5147, 5159, 5169, 5185, 5195, 5205, 5210, 5215, 5228, 5232, 5242, 5255, 5269, 5286, 5300, 5389, 5395, 5434, 5438, 5443, 5449, 5455, 5461, 5465, 5475, 5481, 5494, 5501, 5516, 5547, 5554, 5575, 5585, 5611, 5625, 5635.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5071-5300		1937 bbl sik wtr, 100.000# 20/40 Ariz sd			
5389-5705		2205 bbl sik wtr, 100.000# 20/40 Ariz sd			
Perforations cont'd on back					
33. PRODUCTION					
DATE FIRST PRODUCTION 9-11-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9-11-97		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS. SI 475		CASING PRESSURE SI 510		CALCULATED 24-HOUR RATE	
OIL-BBL		GAS-MCF		WATER-BBL	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE <u>Regulatory Administrator</u>		DATE <u>9-29-97</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

FARMINGTON DISTRICT OFFICE

BY -

OCT 01 1997

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2310'	2466'	White, cr-gr ss.			
Kirtland	2466'	2770'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2770'	3200'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis	2310' 2466' 2770' 3200' 3342'	
Pictured Cliffs	3200'	3342'	Bn-Gry, fine grn, tight ss.			
Lewis	3342'	3910'	Shale w/siltstone stringers			
Huerfanito Bentonite*	3910'	4020'	White, waxy chalky bentonite	Huerfanito Bent. Chacra	3910' 4020'	
Chacra	4020'	4818'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House Menefee	4818' 5150'	
Cliff House	4818'	5150'	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout Mancos	5433' 5810'	
Menefee	5150'	5433'	Med-dark gry, fine gr ss, carb sh & coal	Gallup Greenhorn	7000' 7420'	
Point Lookout	5433'	5810'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			
Mancos	5810'	7000'	Dark gry carb sh.	Graneros Dakota	7480' 7565'	
Gallup	7000'	7420'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh			Perforations continued: 5652, 5658, 5690, 5705
Greenhorn	7420'	7480'	Highly calc gry sh w/thin lmst.			
Graneros	7480'	7565'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7565'	7756'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #82A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'FNL, 965'FVL, At top prod. interval reported below At total depth				9. API WELL NO. 30-039-25657	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
15. DATE SPUDDED 8-1-97				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA E Sec. 20, T-30-N, R-6-W	
16. DATE T.D. REACHED 8-15-97				12. COUNTY OR PARISH New Mexico	
17. DATE COMPL. (Ready to prod.) 9-11-97				13. STATE New Mexico	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6290 GR, 6302 KB				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7756		21. PLUG, BACK T.D., MD & TVD 7729		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY 0-7756				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7567-7706 Dakota Dualled w/Mesaverde	
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-CDL, ILD-GR	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, lb./ft.		Depth Set (MD)	
9 5/8		32.3#		239	
7		20#		3417	
29. LINER RECORD				30. TUBING RECORD	
Size		Top (MD)		Bottom (MD)	
5 1/2		2828		7754	
31. PERFORATION RECORD (Interval, size and number) 7567, 7573, 7589, 7594, 7604, 7613, 7619, 7641, 7646, 7651, 7664, 7667, 7679, 7683, 7688, 7706				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
				7567-7706	
				962 bbl x-link gel, 90,000# tempered DC sd	
33. PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 9-11-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		SI	
DATE OF TEST 9-11-97		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS. SI 2450		CASING PRESSURE		CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED [Signature] TITLE Regulatory Administrator

DATE 9-29-97

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					TOP	TRUE
					MEAS. DEPTH	VERT. DEPTH
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Pictured Cliffs	3200'	3342'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs Lewis	3200' 3342	
Lewis	3342'	3910'	Shale w/siltstone stringers			
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Gallup	7000'	7420'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh			
Greenhorn	7420'	7480'	Highly calc gry sh w/thin lmst.			
Graneros	7480'	7565'	Dk gry shale, fossil & carb w/pyrite incl.			
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