Submit 3 Copies to Appropriate District Office	En	State of I ergy, Minerals and N		cico esources Department		Form C Revised	
DISTRICT I P.O. Box 1980, Hobb DISTRICT II P.O. Drawer DD, Arte	s NM 88240	IL CONSERV F <b>D</b> Santa Fe, Nav	距(0)8	N. DIVISION E     W. E	WELL API NO.  3. Indicate Type of		
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 87410	(a)	ark . DDL (C(		6. State Oil & Gas E - 347 - 41	STATE X	FEE
(DO NOT USE THI	S FORM FOR PROPOS DIFFERENT RESERVO	S AND REPORTS OF SALS TO DRILL OR TO UR. USE "APPLICATION I) FOR SUCH PROPOSA	N WELL DEEPEN OF FOR PERI	TATE OF BACK TO A		Unit Agreement Nan	ne
1. Type of Well: OIL WELL	GAS WELL X	OTHER			San Juan 30	0-5 Unit 0	09258
	roleum Company	/				Jnit #110M	
	64, NBU 3004,	Farmington, N	M 874	101	9. Pool name or W Basin Dak	ota & Bl Me	saverde
4. Well Location Unit Letter	E 1840'	Feet From The	North	Line and 790	)' Feet From	The West	Line
Section	16		ow whethe	nge 5W rDF, RKB, RT, GR, etc repared groundle	.)	Arriba,	County
11. <b>NO</b>	Check Appro	•	dicate l	Nature of Notice, SUB	=	ther Data REPORT O	F:
PERFORM REMEDIAL TEMPORARILY ABAN PULL OR ALTER CAS	DON 🔲	PLUG AND ABANDON CHANGE PLANS		REMEDIAL WORK  COMMENCE DRILLING  CASING TEST AND CENTER: 4-1/2" C	OPNS	ALTERING CASING	[]
		ns (Clearly state all per	tinent deta	ills, and give pertinent dat	es, including estima	ted date of starting	any proposed
hole clean. follows: 20 gel (bentonit cment - 100 s 15.90 ppg @ 1	RIH w/4-1/2" bbls - gel ah ce) + .5% FL-6 cx Class H + 3 L50 vield w/5.	11.6# N-80 LT& nead for mud fl 62 + 67.2% H20 85% Silica flou 95 gal/sx mis	C casi ush. @ 1.36 r + 1. water	TD). Reached T ng & set @ 7897 Lead cement - 3 yield @ 13.4 p 8% FL-62 + 1/4# (150 cu ft). E 2400 pis. <b>N</b> o r	7'. RU BJ t 800 sx 50:50 ppg w/6.42 g k/sx Cello F Displaced w/	o cement 4- POZ (402 c pal/sx mis w lake + 52.7 5 bbls H20	1/2" as u ft) + 4% ater. Ta <sup>:</sup> 2% H2O @
NU BOPs & set min. & 3000 p	slips w/90,0 osi – 30 min.	000#. Cut off OK. RD & rele	casing ased r	y & NU tubing he rig #37 @ 4-21-9	ead. Test s 97.	seals to 200	psi for 3
I hereby certify that the signature  TYPE OR PRINT NAME	etsy Cl	od complete to the best of my		and belief. E Regulatory As		date <u>4-23-</u>	
(This space for State Use							
APPROVED BY	inal Signed by FRA	IK T. CHAVEZ		E PART TRANSPORT	ADISA) (	DATE / L	w .

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies

## State of New Mexico

Form C-103

to Appropriate District Office	Energy, Minerals and Natural	Resources Department	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATION	ON DIVISION	WELL API NO.
DISTRICT II	Santa Fe Die Santa	5087594-2088	30-039-25658
P.O. Drawer DD, Artesia, NM 88210	M APR 2	5 1997 LY	5. Indicate Type of Lease  STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	) HE AIN A	> DI CO (10/7	6. State Oil & Gas Lease No. E - 347 - 41
SUNDRY NO	TICES AND REPORTED WAS	Disto DUV/o	
DIFFERENT RESI	ROPOSALS TO DRILL OR TO DEEF A ERVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	GRPLUG BACK TO A RMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL WELL	man of the state o	San Juan 30-5 Unit 002958	
2. Name of Operator	8. Well No.		
Phillips Petroleum Com	San Juan 30-5 #110M		
3. Address of Operator 5525 Highway 64. NBU 3	004, Farmington, NM 87	7401	9. Pool name or Wildcat Basin Dakota & Bl Mesaverde
4. Well Location	Noth		O' Heat
Unit LetterE: 184	Feet From The North	Line and79	0' Feet From The West Line
Section 16	Township 30N F	Range 5W her DF, RKB, RT, GR, etc	NMPM Rio Arriba, County
	6345' j	orepared groundl	evel
11. Check A	ppropriate Box to Indicate	Nature of Notice,	Report, or Other Data
NOTICE OF I	NTENTION TO:	SUE	SEQUENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WORK	L.J. ALTERING CASING
EMPORARILY ABANDON L	CHANGE PLANS L_	COMMENCE DRILLING	
ULL OR ALTER CASING		CASING TEST AND CE	MENT JOB X
THER:		OTHER: 7" casir	ng [X]
12. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent de	etails, and give pertinent dat	tes, including estimated date of starting any proposed
clean. COOH w/bit. G flush. Cemented lead w Cello Flake @ 12 ppg @ Flake +.3% FL-62 + 2% w psi. Circulated 2 bbl	IH w/7" 20#, J-55 8rd S with 325 sx (706 cu ft) 2.20 yield followd by CaCl2. Dropped plug & s cement (11.2 cu ft) t	T&C casing & se 65/35 w/12% ge Tail - 150 sx ( displaced w/150 to surface. WOC	d from 335' - 3720'. Circ. hole t @ 3698'. Pumped 20 bbls gel m l + 3#/sx Gilsonite + 1/4#/sx 180 cu ft) Class B + 1/4#/sx Cel bbls H20. Bumped plug w/1600 6 hrs. Set slips w/73,000#. 200 psi for 3 min. & 1250 psi f
I hereby certify that the information above is SIGNATURE ATSY	e true and complete to the best of my knowled  Tr  Patsy Clugston		Assistant DATE 4-23-97 TELEPHONE NO.505-599-3454
(This space for State Use)			
·	FD & UV T ZI : WFF	y a saligon	70.75 Section 1. Ann. 2 5 1007
APPROVED BY Original Signed by	FRANK T. CHAVEZ	LTE	МАРСИ 2 5 1997