

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-25658
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-347-41
7. Lease Name or Unit Agreement Name	009258 San Juan 30-5 Unit
8. Well No.	#110M
9. Pool name or Wildcat	Basin Dakota 71599
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6345'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter E : 1840 Feet From The North Line and 790 Feet From The West Line
Section 16 Township 30N Range 5W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6345'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Dakota completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See the attached for the procedure used to perf the Dakota zone and stimulate. The Mesaverde formation will be completed at a later date and production from both zones will be commingled as per Administrative Order DHC - 1530; dated April 23, 1997.

RECEIVED
JUN 10 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 6-10-97

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 10 1997

CONDITIONS OF APPROVAL, IF ANY:

San Juan 30-5 #110M
E-347-41; Unit E, 1840' FNL & 790' FWL
Section 16, T30N, R5W; Rio Arriba County, NM

Brief details of the Dakota completion and stimulation.

5/12/97

MI&RU Big A #17. NU BOPs. Test - OK. GIHW/2-3/8" tubing & tagged up @ 7852'. Float collar @ 7855' = 3' cement on top of collar. Drilled out from 7852' - 7890 (new PBTD). Circulated. POOH. RD & MO Big A #17 5-13-97.

5-15-97

MIRU Blue Jet to run CBL log to determine top of cement on 4-1/2" casing. Logged from 7890' (PBTD) to 3660'. Top of cement @ 3660'. RD Blue Jet. NU frac valve & test 4-1/2" casing to 200 psi for 3 min. and 3000 psi for 30 min. Test OK. 7 psi drop in 30 min. Contacted NMOCD Ernie Busch (5-16-97) concerning TOC @ 3660' (40' lap into intermediate casing) and he said TOC was acceptable.

5/20/97

MIRU Blue Jet. GIH w/dump bailer & spotted acid across Dakota interval (7740-7859'). POOH. RIH w/3-1/8" HSC perf. gun & perf'd Dakota @ 1 spf (.36" holes) w/120° phasing as follows:

7740'-7752'	=	12'	12 holes
7790-7796'	=	6'	6 holes
7822-7827'	=	5'	5 holes
<u>7854-7859'</u>	=	<u>5'</u>	<u>5 holes</u>
TOTAL		28'	28 Holes

RU BJ Service to acidize. Acidized w/1000 gal of 15% HCL w/42 balls. Balled off @ 6200 psi. Surged balls off. Avg rate 17 bpm & avg. pressure 2700 psi. Retrieved all balls. RU BJ to frac. Frac'd w/x-link 35# sand laden frac. Pumped pad thru 10 ppg sand @ 42 bpm avg. rate & 4600 psi avg. pressure. Total sand pumped 430,000 # 35 Ottawa sand and total fluid 2591 bbls. ISIP 3200 psi. Put well on immediate flowback on 1/4" choke. Flowed back for 25 hours and SI waiting on completion rig.

6/6/97

MIRU Big A #7. ND isolation tool & NU BOPs. Test-OK. GIH w/2-3/8" 4.7# J-55 tubing and cleaned out well to PBTD. PUH & land tubing @ 7711'. ND BOP & NU WH. Test - Good. Retrieved plug. RD & MO 6/7/97. Turned well over to production department.