Regulatory Asst. Date 11/16/98

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

Signature

State of New Mexico

Form C-105 Energy, Minerals and Natural Resources Department Revised 1-1-89 WELL API NO. DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-039-25658 5. Indicate Type Of Lease 2040 Pacheco St. DISTRICT II STATE X FEE Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III F-347-41 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name la. Type of Well: OIL WELL GAS WELL X DRY 🔲 OTHER b. Type of Completion: 1998 San Juan 30-5 Unit NEW X DEEPEN OTHER 2. Name of Operator Phillips Petroleum Company Pool name or Wildcat 3. Address of Operator 5525 Highway 64, NBU 3004 Farmington, NM 87401 Blanco Mesaverde 4. Well Location : 1840' Feet From The_ North Line and 790' Feet From The Unit Letter Township 30N Range 5W **NMPM** Rio Arriba. 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 4-9-97 4-20-97 11-21-97 6345 6345 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. 18. Intervals Drilled By Rotary Tools Cable Tools 7890' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Blanco Mesaverde - 4166' - 5920' no 21. Type Electric and Other Logs Run 22. Was Well Cored CBL no CASING RECORD (Report all strings set in well) DEPTH SET CEMENTING RECORD AMOUNT PULLED **CASING SIZE** WEIGHT LB./FT. HOLE SIZE 185 sx Cl B 9-5/8" 36#. K-55 366' 12-1/4" 20 bbls L-325 sx; T - 150 sx 20#, J-55 3698' 8-3/4" 2 bbls 4-1/2" 11.6#, N-80 7897' 6-1/4" L-300 sx; T-100 sx TOC - 3660' LINER RECORD TUBING RECORD 24 SCREEN SIZE TOP SACKS CEMENT SIZE DEPTH SET PACKER SET BOTTOM 2-3/8" 7694 4.7# ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Blanco Mesaverde - see attached for details See Attached for details **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production Flowing SI SI Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 11/9/97 1 hr 1/4" Oil Gravity - API (Corr.) Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Flow Tubing Press. Casing Pressure Hour Rate 400 588 NA 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Production test - Lewis Shale only on pitot - Well SI now Drew Bates 30. List Attachments This is an amended report. the information in #19 was corrected 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Patsy Clugston

Name

Title

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

ТАт	nhv		Т. От			05/			
T. Anhy T. Canyon T. Strawn		T. Ojo Alamo <u>2500'</u> T. Kirtland-Fruitland 2950'				T. Penn. "B"			
T. Salt T. Strawn B. Salt T. Atoka T.			T. Kirtland-Fruitland 2950' T. Penn. "C" T. Pictured Cliffs 3350' T. Penn. "D"						
T. Yates T. Miss			EQAE!						
1. / Kivers T. Devonian				T 14-	C	520		T. Leadville	
T. Queen T. Silurian T. Silurian									
1. Glayburg 1. Montova				T Ma	ncoe	610		T. Elbert T. McCracken	
1. San Andres T. Simpson				T Gallun 6305' T I					
T McKee				Race Greenhorn 7540'					
T. Ellenburger				T Dakota 7720 T					-
1. Difficulty 1. Gr. Wash				T Marrison 7075' T					
1. Delaware Sand				T. Todilto T					
1. Dillikard 1. Bone Springs_				T Entrada T					
1.7100				T Wingsto T					
T. Wolfcamp T. T. Penn T				T. Chi	nle	-		T.	
T. Penn T T. Cisco (Bough C) T				T. Peri	nain			T.	
I. CIS	co (Bough	ı C)	T	T. Pen	n "A"			T	
			OIL OR GAS :	SANDS OR	ZONES				
No. 1,	from		01	No.	3 from				
No. 1, from				No. 4, from				10	•••••
			IMPORTANT	WATERS	AMDC	••••••		10	••••••
Include	data on r	ate of water	inflow and elevation to which water	r rose in hole	•				
NO. 1,	irom		to			feet			
110. 2, 110111						r 4			
No. 3.	from		to			feet	······		
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From	То	Thickness in Feet		From	То	Thickness in Feet		Lithology	
5245	5290	45	Sandstone & shale						
5290	5685	395		[]					
	1	}	Sandstone & shale		1				
5685	6105	420	Sandstone & shale						
105	6385	280	Shale						
385	7540	1155	Sandstone & shale	11					
' 540	7720	180	Limestone & shale						
720	7975	255							
720	1975	255	Sandstone & shale						
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