Form 3160-5 (June 1990)

12.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

NM

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Other

2. Name of Operator

SJ 30-5 Unit 27M

Phillips Petroleum Company

9. API Well No.
30-039-25669

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit C, 790' FNL & 1730' FWL

9. API Well No.
30-039-25669

10. Field and Pool, or exploratory Area
Blanco Mesaverde
and Basin Dakota

Section 20, T30N, R5W

11. County or Parish, State
Rio Arriba,

CHECK APPROPRIATE BOX(S	) TO INDICATE NATURE OF NOTICE	L, NEI OITI, OITO III EITO ITI			
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent D ECE	Abandonment	Change of Plans			
	ACO7 Recompletion	New Construction			
Subsequent Report UU JUN - 5	1997 D Plugging Back	Non-Routine Fracturing			
	Casing Repair	Water Shut-Off			
Final Abandonment 100 [ CO	No DIVo Altering Casing	Conversion to Injection			
DIS	73 X Other <u>Temp. Gas S</u>	Supply Line   Dispose Water   (Note: Report results of multiple completion on We			
		Completion or Recompletion Report and Log form			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Phillips is proposing to lay an above ground gas supply line (2-3/8") from the SJ 30-5 #27M that will follow the approved R.O.W. for this well (approx 1600') to the 30-5 #27 P.O.T. dogleg and then will run due north approxmiately 1700' and connect to an existing WFS pipeline that runs parallel to section 20 and 17 section line. The temporary gas supply line won't cross any lease lines. There isn't a connection valve at the P.O.T. and that is why the line must run up to the existing pipeline where it can be connected. The only off road disturbance will be along the approved ROW. The line running north from the P.O.T. to the existing pipeline will be laid next to a 2 track road. The line will be marked and in place for approx. 2 weeks. Work to lay this line is schedule to begin within 5 to 7 working days.

Line test pressure - 500 psi Line operating pressure - 350 psi Approx. 3300' line.

THIS APPROVAL EXPIRES 6-3-98

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	- Duft I	SAN JUAN GAT	HERING SYSTEM	#27M		1 <b>′</b> =1000′	ILLIAMS GA		
LINE	1111	PHILLIPS PETROLEUM CO \$J 30-5 #27M 0+00 = P.O.T. ON SJ 30-5 #27			SCALE		DVG NO. M765.0-145-1  DATE 2/21/97		
1 KU1			M765.0-35-1>		CHECKED BY	PB		ED 2/20/	
COLINTY	RIO AR		STATE NEW	/ MEXICO	APPROVED	RR	V.D. ND.		
SECTION	20	TOVNSHIP	30-N RANGE	5-W	APPROVED	4	R/V NO		
	18	17			- <u> </u>	1'15' W_	1	7	16
NDIE: BEARINGS ARE BASED DN A GRID BEARING.  SECTION 17, 1-30-N, R-5-W, NMPM BEARS: N 19152' C	Temp supply gas line	= P.D.T. DN 3-5 #27 30°00'58' E 7 4 8°57'28' LT 38°58'26' E 9 ¢ WASH (4'D X 8'V)	A 3°53′14′ LT. °08′20′ E A 23′06′32′ RT. 3°45′08′ E ‡ RUAD PIPELINE PHILLI FENCE A 47°40′24′ LT.	RT. 25, TO PROPOSED ROAD	78°48'23'-	<u>.</u> !	2	1916 GLD (O	- 21
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APPLICATION DVG.		DATE	METER NO	FORMATION	ME	TER NO	FORM	TION	<del></del>
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