

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company	3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	5. Lease Designation and Serial No. SF-078740
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, 7900' FNL & 1730' FWL Section 20, T30N, R5W	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation San Juan 30-5 Unit	8. Well Name and No. SJ 30-5 Unit 27M
	9. API Well No. 30-039-25669	10. Field and Pool, or exploratory Area Blanco Mesaverde and Basin Dakota	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other 7" casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit & tagged cement @ 321'. Drilled cement from 321-360'; Continued to drill to 3810'. Circ. & conditioned hole. GIH w/7" 20# J-55 ST&C 8rd casing & set @ 3802'. RU BJ and pumped ahead 3 bbls H2O, 10 bbls 30/70 flowguard, 3 bbls H2O, 10bbls CaCl2, 3 bbls H2O, 10 bbls 50/50 flowguard, 3 bbls H2O & cemented w/400 sx(1.164 cf) C1 B + 3% sodium metasilicate +1/4#/sx Cello-Flake + 5#/sx Hi-Seal mixed @ 11.4 ppg w/2.91 yield. Tail-150 sx (180 cu ft) Class B + 2% CaCl2 + 1/4#/sx celloflake mixed @ 15.6 ppg w/1.2 yield dropped plug & displaced w/1152.3 bbls @ 3-1/2 bpm. Bumped plug. 16 bbls cement returns. RD & ND BOPs & set slips on 7" casing & test OK. WOC.

RECEIVED
JUN 16 1997

OIL CON. DIV.
DIST. 3

ST. CL. 10
JUN 16 1997

14. I hereby certify that the foregoing is true and correct		
Signed <i>Patsy Chavez</i>	Title <u>Regulatory Assistant</u>	Date <u>6-10-97</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCCD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*