

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078740
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	7. If Unit or CA, Agreement Designation San Juan 30-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, 7909' FNL & 1730' FWL Section 20, T30N, R5W	8. Well Name and No. SJ 30-5 Unit 27M
	9. API Well No. 30-039-25669
	10. Field and Pool, or exploratory Area Blanco Mesaverde and Basin Dakota
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other 4-1/2" casing report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIH w/6-1/4" bit and tagged cement @ 3755'. Test casing - 200 psi for 3 min and 1250 psi for 30 min. Test - good. Drilled through cement in casing to TD 7965' (TD) reached TD @ 200 hrs 6/12/97. GIH w/4-1/2" 11.6 N-80 LT&C 8rd casing and landed @ 7965'. RU BJ to cement. Pumped 20 bbls gel, 5 bbls H2O spacer and lead slurry - 335 sx (456 cu ft) 50/50 (Class B POZ) + 4% gal (bentonite) & .5% FL-62 + 3#/sx gilsonite mixed at 13.4 ppg w/1.36 yield. Tail slurry - 100 sx (150 cu ft) Class H with 35% Silica flour + 1.8% FL-62 + 1/4#/sx cello-flake + 3#/sx Gilsonite mixed @ 15.6 ppg w/1.50 yield. Displaced with 5 bbls H2O spacer + 122.8 bbls 2% KCl water. Bumped plug @ 2500 psi. ND BOPs & set slips. NU WH & test - 200 psi for 3 min. & 5000 psi for 10 min. Good test. RD & MO Big A #41. Waiting for completion rig.

14. I hereby certify that the foregoing is true and correct		
Signed <u>Fatsy Clugston</u>	Title <u>Regulatory Assistant</u>	Date <u>6-18-97</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	ACCEPTED FOR RECORD
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

JUN 23 1997