

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

97 JUL - 2 Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.
#27M

9. API Well No.
30-039-25669

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

070 FARMINGTON, NM SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit C, 790' FNL & 1730' FWL
Section 20, T30N, R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other AS Per NTL-FRA-90-1

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or V Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6-8-97 Time Started: 0625 Time Completed: 0835

Hole Size 8-3/4 Casing Size 7" 20# J-55 New; Casing Set at 3802' ft.

Turbo Centralizers at 2701, 2658, 2615, 3628, 3456, 3417, 277

Spring Type Centralizers 3794, 3754, 3711, 3542, 3456, 3417, 277

Mud Flush 40 Bbls, Spacer 12 Fresh Water.

Stage 1: Lead Slurry 335 sx (456 cuft) 50/50 Cl BPOZ, 4% gel, .5% FL-62, 3#/sx Gilsonite

Mid Slurry Tail Slurry 100 sx (150 cuft) Cl H w/35% Silica flour, 1.8% FL-62, 1/4#/sx Cello

Stage 2: Flake, 3#/sx Gilsonite Lead Slurry Mid Slurry Tail Slurry

Volume Cement Circulated 16 Bbls/Sacks 31 Displaced Plug with 152.3 Bbls Fresh Water

Average Pressure 300 PSI, Average Rate 3 1/2 BPM, Bumped Plug with 1,600 PSI.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred Title Drilling & Prod. Sprvr. Date 7-1-97

(This space for Federal or State office use)

Approved by Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

JUL 03 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

FARMINGTON DISTRICT OFFICE