

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 790' FNL & 1730' FWL
Section 20, T30N, R5W

5. Lease Designation and Serial No.

SF-078740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #27M

9. API Well No.

30-039-225669

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Dakota completion
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for the procedure used to perf the Dakota zone and stimulate. The Mesaverde formation will be completed at a later date and production from both zones will be commingled as per Administrative Order DHC - 1530, dated April 23, 1997.

RECEIVED
JUL 30 1997

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

97 JUL 28 PM 1:17

RECEIVED
RHM

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Chugator

Regulatory Assistant

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

San Juan 30-5 #27M
SF-078740; Unit C, 790' FNL & 1730' FWL
Section 20, T30N, R5W; Rio Arriba County, NM

Brief details of the Dakota completion and stimulation.

6/23/97

MIRU Big A #29. GIH w/3-7/8" bit & drill collars & workstring. Tagged up @ 7908'. Drilled from 7908' - 7957'. Circ hole clean w/2% KCL water. COOH. MIRU Blue Jet & RIH to log. Ran GSL/GR/CCL from 7957' - 7700' and 6125' - 3850'. Also ran GSL & CBL from 7957' to 3100'. Top of Cement 3300'.

7/4/97

MIRU Blue Jet wireline. GIH & perf'd Dakota formation w/1 spf .36" holes @ 120° phasing as follows:

7778'-7783'	=	5';	7851'-7856'	=	5'	
7789'-7794'	=	5';	7888'-7892'	=	4'	
7818'-7822'	=	4';	7942'-7947'	=	5'	Total 28 Holes

7/8/97

RU BJ to acidize, pumped 1000 gal 15% HCl & 42 ballsealers. Avg rate - 6 bpm & avg. pressure - 4000 psi. RIH & knocked off & retrieved balls. RU to frac. Frac'd w/104,500 gal Viking ID-35, Borate X-link w/434,000 #20/40 Ottawa sand. Avg. rate 40 bpm, avg. pressure 3850 psi. Put on immediate flowback on 1/4" choke for 39-1/2 hrs. SI.

7/25/97

Blow well down. Kill well w/40 bbls Kcl. ND frac isolation. NU BOP. PT - OK. Cleanout to PBTD (7957') w/air & foam sweeps. RIH w/2-3/8" 4.7# production tubing and land @ 7776', "F" nipple @ 7745'. ND BOPs. NU WH. PT - Ok. RD & MO 7/25/97. Turned well over to production.