

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells. 1:27

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

OIL CON. DIV.
DIST. 8

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1465' FNL, 940' FWL, Sec 18, T-30-N, R-6-W, NMPM

5. Lease Number
NM-03385

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #17A

9. API Well No.
30-039-25670

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - CBL

13. Describe Proposed or Completed Operations

- 11-7-97 MIRU. TIH w/4 3/4" bit, tag TOC @ 7280'. Drill cmt @ 7280-7388'. Circ hole clean. Blow well & CO.
- 11-8-97 Drill cmt @ 7388-7865'. Circ hole clean w/2% Kcl wtr. PT csg to 1000 psi, OK. Spot 5 bbl 15% Hcl @ 7860'. Load backside. TIH w/5 1/2" gauge ring to 7864'. Ran CBL-GR @ 3275-7874', TOC on 5 1/2" csg @ 3590'. PT csg to 4000 psi, lost 3090 psi/1 min. Perf Dakota @ 7730-7861'.
- 11-9-97 Frac Dakota w/90,000# 20/40 tempered LC sd, 25# x-link gel. SI for gel break. TOOH. TIH w/5 1/2" gauge ring to 3190'. Blow well & CO. TOOH.
- 11-10-97 SI for gel break. Attempt to screw back into parted csg. TOOH w/3388' 5 1/2" csg. TIH w/5 1/2" gauge ring to 3377'. TOOH. TIH w/4 3/4" tapered mill, CO to 6150'. Circ hole clean w/2% Kcl wtr. TOOH.
- 11-11-97 TIH w/5 1/2" gauge ring to 6150'. TIH w/RBP, set @ 6050'. PT csg to 3000 psi, failed. TIH w/5 1/2" pkr, found hole @ 4209'. TIH to 5890', spot 10 bbl 15% Hcl. TOOH w/pkr. Perf lower Menefee/Point Lookout @ 5552-5894'.
- 11-12-97 WO weather to frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/1/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED RECORDED
Date _____

DEC 1 1997

FARMINGTON DISTRICT OFFICE
Smm

NMOCD

11-13-97 Acidize w/1000 gal 15% Hcl. Frac lower Menefee/Point Lookout w/100,000# 20/40 Arizona sd, x-link gel. TOOH. TIH w/RBP, set @ 5500'. Perf Cliff House/upper Menefee @ 5038-5474'. Acidize w/420 gal 15% Hcl. Frac Cliff House/upper Menefee w/100,000# 20/40 Arizona sd, x-link gel. CO after frac.

11-14-97 Blow well & CO.

11-15-97 Blow well & CO. TOOH. TIH w/retrieving tool. Blow well & CO. TOOH w/RBP. TIH, blow well & CO to 6050'.

11-16-97 Blow well & CO.

11-17-97 Blow well & CO. TOOH. TIH w/retrieving tool. Blow well & CO. Latch RBP, TOOH. TIH, blow well & CO.

11-18-97 Blow well & CO. TOOH. TIH w/Model "D" pkr, set @ 6150'. TOOH. TIH w/231 jts 1 1/2" 2.9# J-55 EUE tbg, Model "D" seal assembly; land tbg @ 7811', set seal assembly in Model "D" pkr. TOOH.

11-19-97 TIH w/181 jts 1 1/2" 2.9# J-55 EUE Mesaverde tbg, landed @ 5929'. TOOH w/Mesaverde tbg. TIH w/1.6" gauge ring to 7795'. Set "F" plug @ 7795'. (Verbal approval not to sqz collar leak @ 4209' from Errol Becher, BLM). TIH w/181 jts 1 1/2" 2.9# J-55 EUE Mesaverde tbg, landed @ 5929'. Blow well & CO.

11-20-97 Blow well & CO. ND BOP. NU WH. RD. Rig released.