

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1465' FNL, 940' FWL, Sec.18, T-30-N, R-6-W, NMPM

5. Lease Number
NM-03385

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #17A

9. API Well No.
30-039-25670

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Payadd

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 5 1/2" casing. This well was drilled in 1997 and was completed in the Dakota, Pt. Lookout, Menefee, and Cliffhouse intervals. The Dakota was stimulated w/ approximately 90,000 lbs. total sand and 47,490 gal. total 25# X-linked gel. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 103,783 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 103,169 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with the first stage comprising 52,917 total gal. of 75Q N2 foamed 20# linear gel. and 77,750 lbs. 20/40 mesh sand. The second stage will be perforated and fracture stimulated with 52,509 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The well will then be cleaned-up, tubing landed in the Mesaverde and Dakota and placed on dual production.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator Date 12/13/99

trc

(This space for Federal or State Office use)

Approved by *Chip Harroder* Acting Team Lead 11/10/00
ch se NMOC

San Juan 30-6 Unit #17A

Unit E, Section 18, T30N, R06W
Rio Arriba County, NM

Current Schematic

Proposed Schematic

