# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 111.27 5. Lease Number 70 FARMINGTON, NM 1a. Type of Work DRILL **Unit Reporting Number** 8910005380 1b. Type of Well 6. If Indian, All. or Tribe GAS 2. Operator 7. Unit Agreement Name Oil & Gas Company San Juan 30-6 Unit 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 7469 San Juan 30-6 Unit 9. Well Number (505) 326-9700 62A ~ 4. Location of Well 10. Field, Pool, Wildcat 1515'FNL, 790'FWL 723/9 Blanco Mesa Verde ~ 11. Sec., Twn, Rge, Mer. (NMPM) Latitude  $36^{\circ}$  47.2, Longitude  $107^{\circ}$  28.4 E Sec 28, T-30N, R-6-W -API# 30-039-25672/ 14. Distance in Miles from Nearest Town 12. County 13. State 9 miles to Gobernador Rio Arriba NM 15. Distance from Proposed Location to Nearest Property or Lease Line 790' 16. Acres in Lease 17. Acres Assigned to Well 320 W/2 ... 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease This action is subject to technical and Proposed Deprocedural review pursuant to 43 CFR 3165.3 19. 20. Rotary or Cable Tools 5807 Rotary and appeal pursuant to 43 CFR 3165.4. 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 6280'GR DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED 23. **Proposed Casing and Cementing Program** "GENERAL REQUIREMENTS" See Operations Plan attached 24. Authorized by Regulatory/Compliance Administrator APPROVAL DATE PERMIT NO. APPROVED BY

Archaeological Report to be submitted

Threatened and Endangered Species Report submitted by Ecosphere dated November 1996 NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

OK (P)

District i PO Box 1980, Hobbs, NM 88241-1980 District ii PO Drawer DD, Actesia, NM 88211-0719 District iii 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico
Energy, Minerals & Natural Removees Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

RECEIVED Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
NOT TANKING AMENDED REPORT

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, ,				<sup>3</sup> Property Name							Well Number	
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### OPERATIONS PLAN

Well Name: San Juan 30-6 Unit #62A

Location: 1515'FNL, 790'FWL Section 28, T-30-N, R-6-W

Rio Arriba County, New Mexico

Latitude 36° 47.2, Longitude 107° 28.4

Formation: Blanco Mesa Verde

Elevation: 6280'GL

Formation Tops:	Top	Bottom	<b>Contents</b>
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs	San Jose 2332' 2402' 2767' 3232'	2332' 2402' 2727' 3232' 3317'	aquifer aquifer gas gas
Lewis	3317 <b>′</b>	3907 <b>′</b>	gas
Intermediate TD	3367′		_
Mesa Verde	3907 <b>'</b>	5077 <b>'</b>	gas
Massive Cliff House	5077 <b>′</b>	5132 <b>′</b>	gas
Menefee	5132'	5407'	gas
Point Lookout	5 <b>4</b> 07 <b>'</b>		gas
Total Depth	5807'		_

#### Logging Program:

Cased hole logging - Gamma Ray Neutron from 2834' to TD Mud Logs/Coring/DST - none

#### Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3367′	LSND	8.4-9.0	30-60	no control
3367-5807 <b>'</b>	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

### Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3367'	7 <b>"</b>	20.0#	J-55
6 1/4"	3267' - 5807'	4 1/2"	10.5#	J-55

# Tubing Program:

0' - 5807' 2 3/8" 4.7# J-55

## BOP Specifications, Wellhead and Tests:

#### Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

