

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JUL 23 1997

97 JUL 17 PM 5:28

Lease Number

SF-080712A

070 FARMINGTON, NM

If Indian, All. or
Tribe Name

2. Name of Operator

OIL CON. DIV.
DIST. 3

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 30-6 U #62A

9. API Well No.

30-039-25672

4. Location of Well, Footage, Sec., T, R, M

1515' FNL, 790' FWL, Sec. 28, T-30-N, R-6-W, NMPM

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

7-3-97 MIRU. Spud well @ 11:00 p.m. 7-3-97. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# J-55 ST&C csg, set @ 239'. Cmdt w/200 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (236 cu.ft.). Circ 16 bbl cmt to surface.

7-4-97 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

7-10-97 Drill to intermediate TD @ 3422'. Circ hole clean. TOOH. TIH w/79 jts 7" 23# K-55 LT&C csg, set @ 3418'. Cmdt first stage w/100 sx Class "B" 50/50 poz w/1% calcium chloride, 10 pps Gilsonite, 0.5 pps Flocele, 2% gel (132 cu.ft.). Circ 10 bbl cmt to surface. Stage tool set @ 3064'. Cmdt second stage w/325 sx Class "B" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele, 2% calcium chloride (585 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (120 cu.ft.). Lost circ during displacement. No cmt to surface. WOC.

7-11-97 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/16/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 21 1997

NMOC

FARMINGTON DISTRICT OFFICE
RY [Signature]