

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 97 OCT 27 PM 2:43

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1410'FNL, 910'FWL

At top prod. interval reported below

At total depth

NSL-3813

RECEIVED
NOV - 3 1997

14. PERMIT NO. OIL CON. DIV. DIST. 3

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 U #61A

9. API WELL NO.

30-039-25711

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

E Sec. 34, T-30-N, R-6-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED 8-17-97	16. DATE T.D. REACHED 8-24-97	17. DATE COMPL. (Ready to prod.) 10-16-97	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6513 GR, 6525 KB	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6065	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5049-5943 Mesaverde
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR				26. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	240	12 1/4	189 cu.ft.	
7	20#	3641	8 3/4	1190 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
4 1/2	3505	6065	477 cu.ft.		
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 5049, 5069, 5080, 5091, 5108, 5121, 5137, 5148, 5178, 5210, 5227, 5240, 5246, 5294, 5302, 5338, 5348, 5354, 5484, 5490, 5418, 5427, 5440, 5446, 5464, 5506, 5586, 5609, 5640, 5658, 5676, 5695, 5702, 5731, 5739, 5750, 5759, 5769, 5779, 5791, 5809, 5827, 5850, 5879, 5897					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5049-5506 2122 bbl slk wtr, 110,000# 20/40 Ariz sd 5586-5943 2120 bbl slk wtr, 90,000# 20/40 Ariz sd Perforations cont'd on back					

33. DATE FIRST PRODUCTION 10-16-97		34. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			35. WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10-16-97	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL	GAS-OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSURE SI 392	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL	OIL GRAVITY-API (CORR.)		
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					37. TEST WITNESSED BY	

38. LIST OF ATTACHMENTS
None

39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regan Drane TITLE Regulatory Administrator

ACCEPTED FOR RECORD
DATE 10-22-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE
BY 10-30-1997

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2466'	2658'	White, cr-gr ss.			
Kirtland	2658'	3048'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3048'	3456'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2466'	
Pictured Cliffs	3456'	3582'	Bn-Gry, fine grn, tight ss.	Kirtland	2658'	
				Fruitland	3048'	
Lewis	3582'	4150'	Shale w/siltstone stringers	Pic.Cliffs	3456'	
				Lewis	3582'	
Huerfanito Bentonite*	4150'	4180'	White, waxy chalky bentonite	Huerfanito Bent.	4150'	
				Chacra	4180'	
Chacra	4180'	5250'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	5250'	
				Menefee	5362'	
Cliff House	5250'	5362'	ss. Gry, fine-grn, dense sll ss.	Pt.Lookout	5651'	
Menefee	5362'	5651'	Med-dark gry, fine gr ss, carb sh & coal			
Point Lookout	5651'	6065'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			

Perforations continued:
5904, 5917, 5925, 5943

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra Line)

Perforations continued:
5904, 5917, 5925, 5943