

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080712A
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM102948
3b. Phone No. (include area code) Ph: 505.326.9700		8. Well Name and No. SAN JUAN 30-6 UNIT 62A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T30N R6W Mer SWNW 1515FNL 790FWL 36.78667 N Lat, 107.47401 W Lon		9. API Well No. 30-039-25672-00-D1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached



14. I hereby certify that the foregoing is true and correct. Electronic Submission #4220 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 05/17/2001 (01MXJ1887SE)	
Name (Printed/Typed) (None Specified)	Title
Signature	Date 05/14/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title	ACCEPTED FOR FILING
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	MAY 22 2001
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

RECEIVED

K

San Juan 30-6 Unit #62A

- 4-28-01 MIRU. SD for Sunday
- 4-30-01 ND WH. NU BOP. TOOH w/172 jts 1 ½" Mesaverde tbg. Attempt to free seal assembly.
Tbg parted. TOOH w/103 jts 1 ½" Dakota tbg. SDON.
- 5-1-01 TIH w/fishing tools. Tbg free @ 7530'. Chemical cut tbg @ 7510'. Left cutter &
10' cable in tbg. TOOH. Retrieving chemical cutter cable. TIH w/4 ¾" pkr
plucker. SDON.
- 5-2-01 Establish circ. Mill out 5 ½" Model "D" pkr @ 5750'. TOOH. TIH. SDON.
- 5-3-01 TIH to 6861'. Blow well & CO to 7648'. TOOH. SDON.
- 5-4-01 TIH w/4 ¾" mill to 7644'. Mill out to 7655'. TOOH. TIH. SDON.
- 5-5-01 TIH, mill to 7679'. TOOH. TIH w/4 ¾" mill. SD for Sunday.
- 5-7-01 TOOH w/mill. TIH w/5 ½" CIBP, set @ 4730'. TOOH. TIH, perf Lewis w/1 SPF @ 4254,
4258, 4266, 4277, 4309, 4317, 4321, 4324, 4330, 4400, 4408, 4417, 4424, 4428,
4437, 4489, 4498, 4626, 4646, 4673, 4686' w/ 21 0.3" diameter holes total.
Acidize w/30 bbl 10% acetic acid. SDON.
- 5-8-01 TIH, frac Lewis w/612 bbl 30# linear gel, 1,363,200 SCF N2, 200,000# 20/40 Brady
sd. CO after frac.
- 5-9-01 TOOH. TIH w/4 ¾" mill to 4620'. Blow well & CO.
- 5-10-01 Blow well & CO. Mill out CIBP @ 4730'. TIH to 7650'. Mill to PBTD @ 7681'. TOOH
w/mill. TIH, blow well & CO.
- 5-11-01 Blow well & CO. TOOH. TIH w/244 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7617'.
(SN @ 7584'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-253az