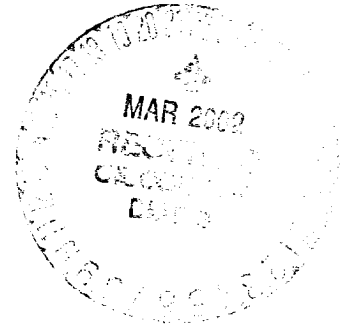


# BURLINGTON RESOURCES

March 20, 2002

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #62A  
E Section 28, T-30-N, R-6-W  
30-039-25672



## REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 5-11-01. DHC-253az was issued for this well.

Gas:	Mesaverde	21%
	Dakota	79%

Oil:	Mesaverde	100%
	Dakota	0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,

Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

## Production Allocation Documentation

### San Juan 30-6 Unit #62A

Production Allocation

Based on Remaining Reserves

Lewis Payadd May 2001

### **REVISED**

#### GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	2,457.6	79%
All	<u>3,107.8</u>	
Mesaverde	650.2	21%

#### Condensate

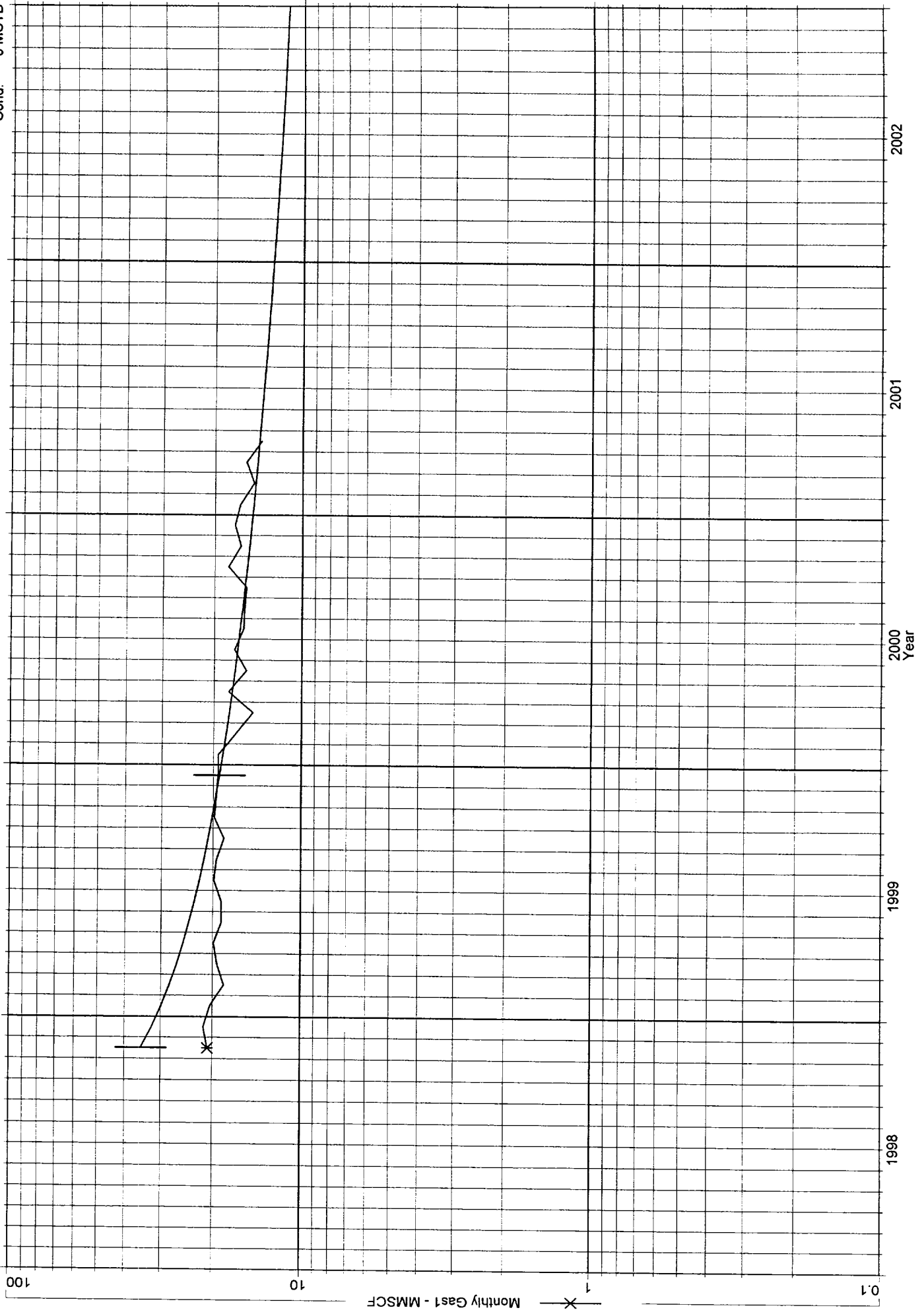
Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

# SJ 30-6 62A (DK) (SJ 30-6 62A (DK)) Data: Nov. 1998-Apr. 2001

Operator:  
Field:  
Zone:  
Type: Other  
Group: None

Alloc DK (Rate-Time)  
qi: 19.3582 MMSCF, Dec, 1999  
qf: 0.457402 MMSCF, Aug, 2060  
di(Hyp): 22  
RR: 2457.62 MMSCF

Production Cums  
Oil: 0 MSTB  
Gas: 534,602 MMSCF  
Water: 0 MSTB  
Cond: 0 MSTB



# SJ 30-6 62A (ALL) (SJ 30-6 62A (ALL)) Data: Jun.2001-Feb.2002

Operator:

Field:

Zone:

Type: Other

Group: None

Alloc ALL (Rate-Time)

qi: 25.9936 MMSCF, Sep, 2001

qf: 0.457008 MMSCF, Oct, 2064

di(Hyp): 31

RR: 3107.82 MMSCF

Production Cums  
 Oil: 0 MSTB  
 Gas: 197.145 MMSCF  
 Water: 0 MSTB  
 Cond: 0 MSTB

