

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
AUG 13 1997

97 JUL 29 PM 1:44

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL CON. DIV.
DIST. 3

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FNL, 1190' FWL, Sec. 27, T-30-N, R-7-W, NMPM

5. Lease Number
SF-079074

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #38A

9. API Well No.

30-039-25673

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

7-23-97 Drill to intermediate TD @ 4056'. Circ hole clean. TOOH.

7-24-97 TIH w/98 jts 7" 20# J-55 ST&C csg, set @ 4048'. Cmtd first stage w/137 sx Class "B" 50/50 poz w/2% gel, 10 pps Gilsonite, 0.5 pps Flocele, 2% calcium chloride (177 cu.ft.) Circ 15 bbl cmt to surface. Stage tool set @ 3583'. Cmtd second stage w/505 sx Class "B" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele, 2% calcium chloride (929 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/5 pps Gilsonite, 0.25 pps Flocele, 2% calcium chloride (115 cu.ft.). Circ 35 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

7-26-97 Drill to TD @ 6374'. Circ hole clean. TOOH. TIH w/60 jts 4 1/2" 10.5# J-55 ST&C lnr. Blow well & CO. TOOH w/lnr.

7-27-97 TIH w/64 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 6373'. Top of lnr @ 3696'. Cmtd w/159 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (294 cu.ft.). Tailed w/118 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss (157 cu.ft.). Reverse circ 27 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/28/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 12 1997

FARMINGTON DISTRICT OFFICE

NMOC