

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7 SEP 24, PM 1:22	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		7 SEP 24, PM 1:22	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #38A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'FNL, 1190'FWL, At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25673	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA E Sec. 27, T-30-N, R-7-W	
14. PERMIT NO. DATE ISSUED OIL CON. DEV. DIST. 3		12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico		15. DATE SPUDED 7-18-97	
16. DATE T.D. REACHED 7-26-97		17. DATE COMPL. (Ready to prod.) 9-16-97	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6887 GR, 6899 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6374		21. PLUG. BACK T.D., MD & TVD	
22. IF MULTIPLE COMPLETIONS HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-6374	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5340-6271 Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	246	12 1/4
7	20#	4048	8 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	3696	6373	451 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	6265		
31. PERFORATION RECORD (Interval, size and number)			
5340, 5372, 5397, 5428, 5470, 5505, 5533, 5565, 5591, 5602, 5617, 5623, 5632, 5638, 5651, 5666, 5686, 5707, 5768, 5775, 5793, 5809, 5816, 5830, 5882, 5891, 5981, 5985, 5993, 5997, 6003, 6013, 6033, 6047, 6058, 6066, 6084, 6090, 6098, 6112, 6127, 6142, 6171, 6181, 6196.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5340-5891		2024 bbl slk wtr, 100,000# 20/40 Brady sd	
5981-6271		2371 bbl slk wtr, 100,000# 20/40 Brady sd	
Perforations cont'd on back			
33. PRODUCTION			
DATE FIRST PRODUCTION 9-16-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 9-16-97		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 10	SI 408		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and content, depth, core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2870'	2992'	White, cr-gr ss.
Kirtland	2992'	3775'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3775'	4040'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	4040'	3935'	Bn-Gry, fine grn, tight ss.
Lewis	3935'	4465'	Shale w/siltstone stringers
Huerfanto Bentonite*	4465'	4810'	White, waxy chalky bentonite
Chacra	4810'	5330'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5330'	5640'	ss. Gry, fine-grn, dense sil ss.
Menefee	5640'	5975'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5975'	6374'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38.

GEOLOGIC MARKERS

WELL NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2870'
Kirtland	2992'
Fruitland	3295'
Pic.Cliffs	3775'
Lewis	3935'
Huerfanto Bent.	4465'
Chacra	4810'
Cliff House	5330'
Menefee	5640'
Pt.Lookout	5975'

Perforations continued:
6216, 6238, 6252, 6271