

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1785' FNL, 1470' FWL, Sec 25, T-30-N, R-6-W, NMPM

5. Lease Number

SF-078741

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #68A

9. API Well No.

30-039-25674

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

7-25-97 MIRU. Spud well @ 5:15 p.m. 7-25-97. Drill to 250'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 ST&C csg, set @ 246'. Cmt d w/165 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (190 cu.ft.). Circ 16 bbl cmt to surface. WOC.

7-26-97 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed *Patty Bradfield* Title Regulatory Administrator Date 7/28/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

AUG 08 1997

NMOCO

FARMINGTON DISTRICT OFFICE  
BY *[Signature]*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

97 AUG -4 PM 1:13

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Type of Submission

Type of Action

|                                                       |                                             |                                                  |
|-------------------------------------------------------|---------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment        | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion       | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back      | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair      | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing    | <input type="checkbox"/> Conversion to Injection |
|                                                       | <input checked="" type="checkbox"/> Other - |                                                  |

13. Describe Proposed or Completed Operations

7-29-97 Drill to intermediate TD @ 3848'. Circ hole clean. TOOH. TIH w/93 jts  
7" 20# J-55 LT&C csg, set @ 3841'. Cmdt first stage w/180 sx Class "B"  
50/50 poz w/1% calcium chloride, 10 pps Gilsonite, 0.5 pps Flocele  
(207 cu.ft.). Stage tools set @ 3134'. Cmdt second stage w/450 sx  
Class "B" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Flocele,  
5 pps Gilsonite (833 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2%  
calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (115 cu.ft.).  
No cmt circ to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK.

7-30-97 Drilling ahead.

RECEIVED  
AUG 13 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jerry D. Dineen Title Regulatory Administrator Date 7/31/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

ACCEPTED FOR RECORD

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

AUG 08 1997

NMOC

FARMINGTON DISTRICT OFFICE  
BY JSD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 19

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☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

7-31-97 Drill to TD @ 6313'. Circ hole clean. TOOH. TIH w/61 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6304'. Top of lnr @ 3701'.

8-1-97 Pump 20 bbl gel wtr, 10 bbl wtr ahead. Cmt'd lnr w/120 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (222 cu.ft.). Tailed w/105 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (140 cu.ft.). Reverse circ cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

**RECEIVED**  
AUG 13 1997

**OIL CON. DIV.**  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/5/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

AUG 08 1997

NMOC

FARMINGTON DISTRICT OFFICE

BY [Signature]