

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ CRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. SF-078741	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #68A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1785'FNL, 1470'FWL At top prod. interval reported below At total depth						9. API WELL NO. 30-039-25674 10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA F Sec. 25, T-30-N, R-6-W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
						13. STATE New Mexico	
15. DATE SPUDDED 7-25-97		16. DATE T.D. REACHED 7-31-97		17. DATE COMPL. (Ready to prod.) 9-28-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6719 GR	
20. TOTAL DEPTH, MD & TVD 6313		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5270-6169 Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8	36#	246	12 1/4	190 cu.ft.			
7	20#	3841	8 3/4	1155 cu.ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3701	6304	362 cu.ft.		2 3/8	6178	
31. PERFORATION RECORD (Interval, size and number) 5270, 5300, 5313, 5338, 5365, 5384, 5396, 5494, 5515, 5524, 5548, 5555, 5564, 5568, 5572, 5581, 5587, 5591, 5636, 5638, 5655, 5660, 5663, 5703, 5709, 5713, 5785, 5791, 5800, 5807, 5867, 5878, 5885, 5895, 5904, 5914, 5927, 5933, 5943, 5949, 5965, 5975, 5982, 5994, 6002.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5270-5713				2693 bbl 2% KCl slk wtr, 100,000# 20/40 Ariz sd			
5785-6169				2530 bbl 2% KCl slk wtr, 100,000# 20/40 Az sd			
Perforation cont'd on back							
33. PRODUCTION							
DATE FIRST PRODUCTION 9-28-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9-28-97					726 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 1	SI 638						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Altman TITLE Regulatory Administrator

ACCEPTED FOR RECORD
DATE 10-7-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents, thereof, cored laterals; and all drill-stems, tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries)

GEOLOGIC MARKERS

FORMATION	TOP ELEV.	BOTTOM ELEV.	DESCRIPTION, CONTENTS, ETC.	MARKER ELEV.	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2803'	2908'	White, cr-gr ss.			
Kirtland	2908'	3140'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3140'	3692'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs	2803' 2908' 3140' 3692'	
Pictured Cliffs	3692'	3800'	Bn-gry, fine grn, tight ss.	Lewis	3800'	
Lewis	3800'	4458'	Shale w/siltstone stringers	Huerfianto Bent.	4458'	
Huerfianto Bentonite*	4458'	4703'	White, waxy chalky bentonite	Chacra	4703'	
Chacra	4703'	5250'	Gry fn grn silty, glauconitic sd stone w/dark gry shale	Cliff House	5250'	
Cliff House	5250'	5595'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt. Lookout	5595' 5864'	
Menefee	5595'	5864'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	6215'	
Point Lookout	5864'	6215'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			Perforations continued: 6015, 6026, 6075, 6103, 6125, 6135, 6150, 6169
Mancos	6215'	6313'	Dark gry carb sh.			

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Squeezes:
Pump 10.5 bbl Class "B" neat cmt @ 3564'.
Pump 450 sx Class "B" 65/35 poz @ 3150'