

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1785' FNL, 1470' FWL, Sec. 25, T-30-N, R-6-W, NMPM

5. Lease Number
SF-078741

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #68A
9. API Well No.
30-039-25674
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - CBL and squeeze	

13. Describe Proposed or Completed Operations

8-14-97 MIRU. TIH w/gauge ring to 6256'. Ran CNL @ 2000-6249'. Ran CBL-VDL-CCL-GR @ 1200-6249', TOC on 4 1/2" lnr @ 3870'. TOOH. RD.

8-18-97 MIRU. Ran CBL-VDL-CCL-GR @ 0-3700', no cmt above 3230'. PT to 1450', failed. RD.

9-16-97 MIRU. TIH w/4 1/2" FB pkr, set @ 3792'. PT 4 1/2" lnr @ 3792-6250' to 1600 psi/15 min, OK. PT annulus to 2000 psi, failed. Release pkr, TOOH. TIH w/7" FB pkr, set @ 3517'. PT annulus @ 0-3517' to 2000 psi/15 min, OK. Left 1000 psi on annulus. Establish injection. Pump 10.5 bbl Class "B" neat cmt w/2% calcium chloride down tbg. Displace w/19 bbl wtr. Sqz to 2600 psi. WOC. Release pkr, TOOH. SDON.

9-17-97 TIH w/mill. Tag TOC @ 3564'. Drill cmt @ 3564-3708'. TOOH. TIH, drill cmt @ 3708-3720' in lnr. Circ hole clean. PT sqz to 2500 psi/15 min, OK. PT csg to 3000 psi/15 min, OK. TIH, spot 10 bbl 15% Hcl @ 5600-6250'. TOOH. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/1/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 07 1997

FARMINGTON DISTRICT OFFICE

BY _____

NMOC

9-19-97 TIH w/CIBP, set @ 3910'. PT CIBP to 1800 psi/15 min, OK. TOOH. TIH, perf 3 sqz
sqz holes @ 3150'. Pump 100 bbl wtr into sqz holes. TIH w/7" FB pkr, set @ 2890'.
Pressure up backside to 1500 psi. Pump 450 sx Class "B" 65/35 poz w/6% gel,
0.5% Versaset, 0.3% fluid loss, 2% calcium chloride. Displace w/7.6 bbl wtr.
Sqz to 1550 psi. WOC. SDON.

9-20-97 Release pkr, TOOH. TIH, tag TOC @ 3038'. Drill cmt @ 3038-3150'. Drill CIBP @
3150'. Circ hole clean. TIH to lnr top @ 3708'. PT sqz @ 3150' to 1100 psi/15
min, OK. TOOH. TIH, ran CBL @ 0-3440': 100% bond @ 2950-3140'; 50-70% bond @
2670-2950'; TOC on 7" csg @ 460'. SDON.