

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 1475' FEL, Sec. 24, T-30-N, R-7-W, NMPM

5. Lease Number
SF-079382

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #76A

9. API Well No.

30-039-25675

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

8-29-97 Drill to intermediate TD @ 3389'. Circ hole clean. TOOH. TIH w/82 jts 7" 20# J-55 ST&C csg, set @ 3385'. Cmdt first stage w/209 sx Class "B" 50/50 poz w/2% gel, 10 pps Gilsonite, 0.5 pps Flocele, 1% calcium chloride (299 cu.ft.). Circ 15 bbl cmt to surface. Stage tool set @ 2589'. Cmdt second stage w/358 sx Class "B" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele, 2% calcium chloride (702 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/5 pps Gilsonite, 0.25 pps Flocele, 2% calcium chloride (120 cu.ft.). Circ 35 bbl cmt to surface. WOC.

8-30-97 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/3/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

SEP 09 1997

FARMINGTON DISTRICT OFFICE

NMOC