

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 U #76A

9. API WELL NO.

30-039-25675

10. FIELD AND POOL OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T-30-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1190'FSL, 1475'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8-25-97

16. DATE T.D. REACHED

9-3-97

17. DATE COMPL. (Ready to prod.)

10-4-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6197 GR, 6209 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7629

21. PLUG. BACK T.D., MD & TVD

7626

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7629

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7483-7620 Dakota

Dualled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ILD-CNL-CDL-GR, SNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	245	12 1/4	230 cu.ft.	
7	20#	3385	8 3/4	1121 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3212	7628	297 cu.ft.		1 1/2	7587	5950

31. PERFORATION RECORD (Interval, size and number)

7483, 7490, 7503, 7533, 7538, 7545, 5766, 7570, 7574, 7581, 7593, 7599, 7609, 7614, 7620

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7483-7620	1180 bbl 30# x-link gel, 90,000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-4-97		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
10-4-97			—————▶		190 Pitot Gauge			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI 2340		—————▶						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Administrator

DATE 10-14-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2100'	2318'	White, cr-gr ss.	Ojo Alamo	2100'	
Kirtland	2318'	2600'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2318'	
Fruitland	2600'	3142'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2600'	
Pictured Cliffs	3142'	3338'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3142'	
Lewis	3338'	3827'	Shale w/siltstone stringers	Lewis	3338'	
Huerfanto Bentonite*	3827'	3938'	White, waxy chalky bentonite	Huerfanto Bent.	3827'	
Chacra	3938'	4724'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3938'	
Cliff House	4724'	5040'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4724'	
Menefee	5040'	5356'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5040'	
Point Lookout	5356'	5656'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5356'	
Mancos	5656'	6910'	Dark gry carb sh.	Mancos	5656'	
Gallup	6910'	7342'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6910'	
Greenhorn	7342'	7344'	Highly calc gry sh w/thin lmst.	Greenhorn	7342'	
Graneros	7344'	75306'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7344'	
Dakota	7530'	7629'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7530'	

38.

GEOLOGIC MARKERS

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				7. UNIT AGREEMENT NAME San Juan 30-6 Unit			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #76A			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-039-25675			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface: 1190°FSL, 1475°FEL At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-30-N, R-7-W			
14. PERMIT NO. DATE ISSUED DIST. 3				12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 8-25-97		16. DATE T.D. REACHED 9-3-97		17. DATE COMPL. (Ready to prod.) 10-4-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6197 GR, 6209 KB	
20. TOTAL DEPTH, MD & TVD 7629		21. PLUG, BACK T.D., MD & TVD 7628		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY 0-7629	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4725-5703 Mesaverde Dualled w/Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ILD-CNL-CDL-GR, SNL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		245		12 1/4	
7		20#		3385		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2		3212		7628		297 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2		5708		5950			
31. PERFORATION RECORD (Interval, size and number)							
4725, 4754, 4813, 4858, 4892, 4921, 4952, 4972, 5001, 5010, 5024, 5030, 5037, 5052, 5062, 5070, 5088, 5100, 5124, 5134, 5153, 5182, 5190, 5205, 5222, 5254, 5334, 5343, 5366, 5375, 5395, 5406, 5418, 5434, 5456, 5471, 5493, 5502, 5534, 5544, 5550, 5570, 5592, 5615, 5639.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4725-5254				1884 bbl slk wtr, 65,000# 20/40 Ariz sd			
5334-5703				2195 bbl slk wtr, 100,000# 20/40 Ariz sd			
Perforations cont'd on back							
33. PRODUCTION							
DATE FIRST PRODUCTION 10-4-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10-4-97		HOURS TESTED		CHOKE SIZE		PROD FOR TEST PERIOD	
						OIL-BBL GAS-MCF WATER-BBL	
						417 Pitot Gauge	
FLOW, TUBING PRESS. SI 357		CASING PRESSURE SI 460		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD
DATE 10-14-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

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FARMINGTON DISTRICT OFFICE

BY

NM000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	WELL NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2100'	2318'	White, cr-gr ss.	Ojo Alamo	2100'	
Kirtland	2318'	2600'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	2318'	
Fruitland	2600'	3142'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2600'	
Pictured Cliffs	3142'	3338'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3142'	
Lewis	3338'	3827'	Shale w/siltstone stringers	Lewis	3338'	
Huerfanto Bentonite*	3827'	3938'	White, waxy chalky bentonite	Huerfanto Bent.	3827'	
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Cliff House	4724'	5040'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4724'	
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Point Lookout	5356'	5656'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pc. Lookout	5356'	
Mancos	5656'	6910'	Dark gry carb sh.	Mancos	5656'	
Gallup	6910'	7342'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6910'	
Greenhorn	7342'	7344'	Highly calc gry sh w/thin lmet.	Greenhorn	7342'	
Graneros	7344'	75306'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7344'	
Dakota	7530'	7629'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7530'	

Perforations continued:
5653, 5669, 5688, 5703

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)