

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 1475' FEL, Sec. 24, T-30-N, R-7-W, NMPM

5. Lease Number  
SF-079382

6. If Indian, All. or  
Tribe Name

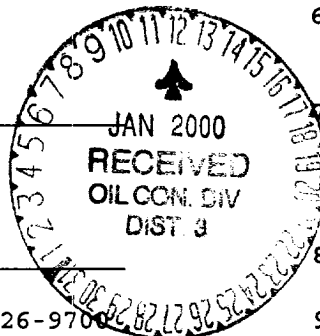
7. Unit Agreement Name  
San Juan 30-6 Unit

8. Well Name & Number  
San Juan 30-6 U #76A

9. API Well No.  
30-039-25675

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Payadd	

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 5 1/2" casing. This well was drilled in 1997 and was completed in the Dakota, Pt. Lookout, Menefee, and Cliffhouse intervals. The Dakota interval was stimulated w/ approximately 90,000 lbs. total sand and 49,560 gal. total of 30# X-linked gel. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 92,190 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 65,000 lbs. total sand and 79,128 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with the first stage comprising 52,535 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. 20/40 mesh sand. The second stage will be perforated and fracture stimulated with 52,159 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The well will then be cleaned-up, tubing landed in the Mesaverde and Dakota and placed on dual production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/16/99  
trc

(This space for Federal or State Office use)

APPROVED BY Chip Haraden Title Acting Team Lead Date 1/10/00  
CONDITION OF APPROVAL, if any:

chsc

NMOCD

# San Juan 30-6 Unit #76A

Unit O, Section 24, T30N, R07W  
Rio Arriba County, NM

Current Schematic

Proposed Schematic

