

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit 72E

9. API Well No.

30-039-25676

10. Field and Pool, or exploratory Area

**Blanco Mesaverde
and Basin Dakota**

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit 0, 828' FSL & 1602' FEL
Section 10, T30N, R5W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **4-1/2" casing report**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/19/97

GIH w/6-1/4" bit and drilled from 3750' - 8050'. RIH w/4-1/2" 11.6# N-80 casing & set @ 8026'. RU BJ to cement. Pumped 20 bbls gel ahead + 5 bbls H2O spacer. Lead slurry of 335 sx (455 cu ft) 50:50 Class B POZ w/4% gel (bentonite) & 5% FL-62 mixed @ 13.4 ppg w/1.36 yield. Tail slurry - 150 sx (225 cu ft) Class H cement w/35% Silica flour + 1.8% FL-62 + 1/4#/sx Celloflake mixed @ 15.9 ppg w/1.50 yield. Dropped plug and displaced w/124 bbls of 1% KCL water @ 1200 psi. Bumped plug @ 1700 psi. WOC. RD & MO Waiting on completion rig.

RECEIVED
JUN - 9 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title

Regulatory Assistant

Date

5-29-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*