

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.
#72E

9. API Well No.

30-039-25676

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 828' FSL & 1602' FEL
Section 10, T30N, R5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As Per NTL-FRA-90-1
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on V
Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 5/18/97 Time Started: 2230 hrs Time Completed: 2345 hrs

Hole Size 8-3/4" Casing Size 7", 20# J-55 New; Casing Set at 3807 ft.

Turbo Centralizers at 2567, 2765, 2875

Spring Type Centralizers 130, 3527, 3615, 3703, 3746, 3780, 3790

Mud Flush 20 Bbls, Spacer 5 Fresh Water.

Stage 1:

Lead Slurry 435 sx (957 cf) 35/65 POZ B + 12% gel + 1/4#/sx Cello-Flake + 3#/sx

Mid Slurry Gilsonite + 117% H₂O mixed @ 12 ppg w/2.20 yield

Tail Slurry 150 sx (180 cf) Class B + 1/4#/sx Cello-Flake + .3% FL-62 + 2% CaCl₂

Stage 2: + 46.18% H₂O mixed @ 15.6 ppg w/1.20 yield

Lead Slurry N/A

Mid Slurry

Tail Slurry

Volume Cement Circulated 2 Bbls/Sacks Displaced Plug with 152.5 Bbls Fresh Water

Average Pressure 500 PSI, Average Rate 5 BPM, Bumped Plug with 1700 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Richard Alfred

Title Drilling Supervisor

Date 7-18-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCOO

FARMINGTON DISTRICT OFFICE

JUL 25 1997