

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1456' FSL & 851' FEL
Section 15, T30N, R5W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 #52M

9. API Well No.

30-039-25677

10. Field and Pool, or exploratory Area

Blanco Mesaverde
and Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temp. Test Gas Line

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 1, 1997 the BLM gave us approval to lay an above ground 2-3/8" gas supply line to the San Juan 30-5 #52M. A natural fracture in the lower Dakota pay was discovered that pitoted @ 3.5 mmcf/d. PPCo would like to test this flow before it completes the main Dakota pay zone. We are proposing to convert this temporary supply line to a temporary production line. This will be done by changing the direction of flow and connecting it at a WFS tie-in. WFS has indicated that it needs approx. 2-4 weeks to lay the permanent line.

There will be a separator on location and the line pressure will be less than 500 psi.

The gas will be metered at the WFS tie-in which is located on Lease # SF-080538. This well's gas will be the only gas measured through this meter. Phillips also requests a 2 month variance for this off lease measurement.

14. I hereby certify that the foregoing is true and correct

Signed

Taisy Chugston Title Regulatory Assistant

Date 5-13-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

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