

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit I, 1456' FSL & 851' FEL
Section 15, T30N, R5W

5. Lease Designation and Serial No.
SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 30-5 Unit

8. Well Name and No.
SJ 30-5 #52M

9. API Well No.
30-039-25677

10. Field and Pool, or exploratory Area
Blanco Mesaverde and Basin Dakota

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other 7" casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIH w/8-3/4" bit & drilled 20' cement from 348' - 368'. Drilled from 368'-3808'. Circ. hole clean. RIH w/7" 20# K-55 8rd ST&C casing & landed @ 3802'. RU BJ & cemented 7" casing. Lead Slurry: 435 sx 65:35/Class B POZ + 12% gel (bentonite) + 1/4#/sx Cello-Flake + 3# sx gilsonite = 957 cu ft @ 12.0 ppg & 2.20 yield. Tail Cement: 150 sx Class B + 1/4#/sx Cello-Flake + .3% FL-62 + 2% CaCl2 = 180 cu ft @ 15.6 ppg & 1.20 yield. Displaced w/152 bbls of H2O. Bumped plug @ 2,000 psi. Returned 1-1/2 bbls to surface. WOC 8 hours. ND 11" BOP stack, set slips & cut off casing. Test casing to 200 psi - 3 min and 1,250 psi 30 min. Good test.

RECEIVED
MAY 20 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 5-9-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

MAY 16 1997
FARMINGTON DISTRICT OFFICE