Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: SF-078997
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation: San Juan 30-5 Unit
8. Well Name and No.: SJ 30-5 #52M
9. API Well No.: 30-039-25677
10. Field and Pool, or Exploratory Area: Basin Dakota
11. County or Parish, State: Rio Arriba, NM

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Phillips Petroleum Company
3. Address and Telephone No.: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): Unit I, 1456' FSL & 851' FEL
Section 15, T30N, R5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other As Per NTL-FRA-90-1	☐ Dispose Water (Note: Report results of multiple completion on W Completion or Recompletion Report and Log for

RECEIVED
MAY 30 1997
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Despription of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 5/7/97 Time Started: 1500 hrs Time Completed: 1730 hrs
Hole Size 8-3/4" Casing Size 7", 20# K-55 New; Casing Set at 3802' ft.
Turbo Centralizers at 2198', 2155', 2111', ____, ____, ____, ____
Spring Type Centralizers 3791', 3757', 3714', 3627', 3540', 3454', 344'
Mud Flush 20 Bbls, Spacer ____ Fresh Water.
Stage 1:
Lead Slurry 435 sx 65:35 Cl B POZ+12% gel +1/4#/sx Celloflake 957 cuf 12.0 ppg 2.2 yield
Mid Slurry ____
Tail Slurry 150 sx Cl B+1/4#/sx Celloflake+3% FL-62+2% Cacl2=180 cf 15.6 ppg 1.20 yield
Stage 2:
Lead Slurry ____
Mid Slurry ____
Tail Slurry ____
Volume Cement Circulated 1-1/2 Bbls/Sacks Displaced Plug with 152 Bbls Fresh Wate
Average Pressure 300 PSI, Average Rate 5.5 BPM, Bumpled Plug with 2000 PSI.

14. I hereby certify that the foregoing is true and correct

Signed W D Jacob Title Operations Support Director Date 5-22-97

(This space for Federal or State office use)

Approved by ____ Title ____ Date ____
Conditions of approval, if any:

ACCEPTED FOR RECORD
MAY 28 1997
FARMINGTON DISTRICT OFFICE
BY ____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD