

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1456' FSL & 851' FEL
Section 15, T30N, R5W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit 52M

9. API Well No.

30-039-25677

10. Field and Pool, or exploratory Area

Blanco Mesaverde
and Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Initial Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Big A #17. NU & test BOPs. GIH w/bit & scraper & tagged cement @ 7824'. Drilled & cleaned out cement to 7994'. Circ. hole w/2% KCL water. POOH. GIH w/wireline & ran CBL logs from 7999' (PBSD) to 3600' (200' above 7" intermediate casing). Cement top above 3600'.

Ran GSL/CCL log from 7999' - 7750' & 6180' - 4050'. RD wireline. GIH & perf'd from 7960' - 7972' = 12' @ 2 spf 90 degree @ .36 Dia. (24 holes).

GIH w/2-3/8" production string & packer. Set packer @ 7840'. Tubing set @ 7907'. Load hole w/2% KCL & tested Pkr - 500 psi-OK. Pumped a total of 5000 gal 15% acid. Displaced w/2% KCL. ISIP - 1500 psi. POOH. ND BOPs & NU WH. Test to 200 psi - 3 min. and 3000 psi for 10 min. OK. Swabbed well and then flowed back on 2" choke @ 12 hours. RD & MO 5-19-97. Turned well over to production to test flow. Will perforate & stimulate upper Dakota zone at a later date.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clayton

Title Regulatory Assistant

Date 5-21-97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 28 1997

* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE