

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1456' FSL & 851' FEL  
Section 15, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #52M

9. API Well No.

30-039-25677

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add upper pay & stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See the attached for the procedure used to finish completing the upper interval of the Dakota formation on the subject well. See sundry dated 5-12-97 for details of the completion on the lower interval.

Plans are to flow this well until pressure stabilizes and we are able to complete in the Mesaverde interval and then at a later date commingle production from both zones on this well.

RECEIVED  
OCT 21 1997  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Clayton*

Title

Regulatory Assistant

Date

10-7-97

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any:

OCT 17 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

NMOCD

**San Juan 30-5 #52M**  
**SF-078997; Unit I, 1456 FSL & 851' FEL,**  
**Section 15, T30N, R5W, Rio Arriba County, NM**

**Finish perf'ing the upper Dakota zone and stimulate and return to production**

9/26/97

Blow down well. Set 2-3/8" BPV. ND WH & NU & PT BOPs (OK). Release packer. COOH w/2-3/8" tubing. RIH & set 4-1/2" RBP @ 7924'. Dumped sand on top of RBP & PT to 3000 psi - OK. Spot 15% HCl acid across Dakota intervals 7824' - 7897'. Perf. Upper Dakota intervals @ 1spf - 120° phasing.

7824' - 7839' (15');    7868' - 7873' (5');    7892' - 7897' (5');    **Total 25 Holes**

RU to acidize. Pumped 1000 gals 15% HCl acid and ballsealer. Displaced w/130 bbls 2% KCl. RIH & knocked off & retrieved ballsealers. RU to frac. Pumped 86,856 gals 35# Borate X-link gel - 2% KCl 25 micron filter base fluid w/431,000 # 20/40 Ottawa sand. Avg. pressure 4400 psi and avg. rate 41 bpm. ISIP 4000 psi. Flowed back immediately on 1/4" choke. Flowed back for approximately 15 hours. SI to build up pressure.

RD valve manifold & WH. NU mudcross & single gate BOP. GIH w/4-1/2" retrieveing head and unloaded hole w/air & water sweeps. COOH w/RBP. RIH w/2-3/8" tubing and set @ 7931' and "F" nipple 7898'. ND BOPs & NU WH. PT - OK. Pump off check. RD & released rig. Turned well over to production department.