

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0157
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F, 1780' FNL & 1826' FWL At top prod. interval reported below same as above At total depth same as above		5. LEASE DESIGNATION AND SERIAL NO. SF-078994		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 30-5 Unit		8. FARM OR LEASE NAME, WELL NO. SJ 30-5 Unit 47M		9. API WELL NO. 30-039-25678		10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T30N, R5W		12. COUNTY OR PARISH Rio Arriba,		13. STATE NM	
15. DATE SPUDDED 5/24/97		16. DATE T.D. REACHED 6/2/97		17. DATE COMPL. (Ready to prod.) 7/24/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6336' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7930'		21. PLUG, BACK T.D., MD & TVD 7921'		22. IF MULTIPLE COMPLETIONS, HOW MANY		23. INTERVALS DRILLED BY ROTARY TOOLS X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Basin Dakota 7750' - 7896'		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN GSL/GR/CCL & CBL		27. WAS WELL CORED no			

CASING RECORD (List all things set in well)						AMOUNT PULLED	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			
9-5/8"	36# K-55	343'	12-1/4"	185 sx C1 B (222 cu ft)		8 bbl	- surf
7"	20# J-55	3872'	8-3/4"	L-435 sx C1 B (957 cu ft)		5 bbl	- surf
				T-150 sx C1 B (180 cu ft)			
4-1/2"	11.6# N-80	7928'	6-1/4"	L-335sx POZ & T-100sx C1H		TOC 5850'	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7759'	-
					4.7#		

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Dakota - 1 spf				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7750' - 7760' = 10'; 7787' - 7791' = 4'; 7816' - 7821' = 5'; 7862' - 7866' = 4'; 7891' - 7896' = 5'				same	1000 gal 15% HCl & 42 bbl slr
Total 28 holes (.36") 120 degree phasing				same	103,782 gal 35# Borate Xlink
					487,500 # 20/40 Ottawa sand

33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/1/97	HOURS TESTED 6 hrs	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF. 65 mcf	WATER - BBL. 0	GAS - OIL RATIO
FLOW. TUBING PRESS. 30 psig	CASING PRESSURE SI 1350 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 65 mcf	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
waiting on gas connect

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records:

SIGNED

TITLE

Regulatory Assistant

FARMINGTON DISTRICT OFFICE - 97

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2650	3000	Sandstone			
Fruitland	3000	3400	Shale, Coal & Sandstone			
Pictured Cliff	3400	3700	Sandstone			
Lewis	3700	5250	Sandstone & Shale			
Cliff House	5250	5295	Sandstone & Shale			
Menefee	5295	5550	Sandstone & Shale			
Pt Lookout	5550	6100	Sandstone & Shale			
Mancos	6100	6360	Shale			
Gallup	6360	7560	Sandstone & Shale			
Greenhorn	7560	7612	Limestone & Shale			
Graneros	7612	7745	Shale			
Dakota	7745		Sandstone & Shale			
			These are estimated tops.			