

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

3. LEASE DESIGNATION AND SERIAL NO.

SF-078740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit C, 790' FNL & 1730' FWL

At top prod. interval reported below

same as above

At total depth

same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-3-97

16. DATE T.D. REACHED

6-12-97

17. DATE COMPL. (Ready to prod.)

7-25-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6379' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7965'

21. PLUG, BACK T.D., MD & TVD

7957'

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD) AND TVD*

Basin Dakota 7778' - 7947'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GSL/GR/CCL & GSL & CBL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	360'	12-1/4"	185 sx C1 B - (222 cf)	17 bbl-surf
7"	20#, J-55	3802'	8-3/4"	L-400 sx C1 B; (1164 cf)	16 bbl-surf
				T-150 sx C1 B; (180 cf)	
4-1/2"	11.6#, N-80	7965'	6-1/4"	L-335 sx POZ; T-100 sx C1H	TOC-3300'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7776'	--
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota-1 spf (.36") @ 120 deg phase

7778-7783'=5'; 7899-7794'=5';

7818-7822'=4'; 7851-7857'=5';

7888-7892'=4'; 7942-7947'=5'; Total 28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
same	1000 gal 15% HCl & 42 blslr
same	104,500 gal Viking ID-34
	Borate X-link w/434,000 #
	20/40 Ottawa sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7/9/97	24 hrs	1/4"	→		1029 mcf	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
700 psi	SI-2600 psi	→		1029 mcf	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

waiting on gas connect

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

DATE

7-28-97

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2650	3160	Sandstone			
Fruitland	3160	3475	Shale, Coal & Sandstone			
Pictured Cliff	3475	3750	Sandstone			
Lewis	3750	5265	Sandstone & Shale			
Cliff House	5265	5315	Sandstone & Shale			
Menefee	5315	5560	Sandstone & Shale			
Pt Lookout	5560	6125	Sandstone & Shale			
Mancos	6125	6380	Shale			
Gallup	6380	7580	Sandstone & Shale			
Greenhorn	7580	7628	Limestone & Shale			
Graneros	7628	7760	Shale			
Dakota	7760		Sandstone & Shale			
			These are estimated tops.			