

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

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97 JUL 30 AM 9:15

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1780' FNL & 1826' FWL  
Section 17, T30N, R5W

5. Lease Designation and Serial No.

SF-078994

6. If Indian, Allottee or Tribe Name

5

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit 47M

9. API Well No.

30-039-25678

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other remedial cement work  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The TOC for the 4-1/2" casing is 5850'. Attached find the proposed remedial cement procedure and also the proposed procedure to complete the MV interval. Plans are to flow the Dakota interval until pressures have sufficiently depleted to allow for downhole commingling, which is estimated to be approximately 4 months and then move in and begin remedial cementing & the Mesaverde completion on this well.

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OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM  
97 JUL 30 AM 8:50

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14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Assistant

Date 7-30-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 30 1997

\* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

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**San Juan 30-5 #47M**  
**Remedial Cementing & Mesaverde Completion Procedure**

1. MIRU Workover rig. ND tree & NU & test BOP. Pull production tubing.
2. RU wireline unit. Set RBP at +/-6300'. Pressure test RBP and casing. Perforate casing with 4 shots at 5800'.
3. RIH with squeeze packer on production tubing. Set packer at 5775'. Establish injection and cement with sufficient cement volume to bring top of cement in 4-1/2" by 7" annulus to at least 3700'. Release packer, PU 1 stand, reverse cement & reset packer. WOC. POOH with tubing and packer. Run temperature survey and identify & report TOC.
4. RIH with bit on production tubing and drill out cement. Test cement to 500 psi. POOH with tubing and bit.
5. Perforate Lower Point Lookout. Acid frac Lower Point Lookout.
6. Set RBP above Lower Point Lookout. Perforate Cliff House/Menefee/Point Lookout.
7. Perform acid balloff of Cliff House/Menefee/Point Lookout. Knock balls off. Frac Cliff House/Menefee/Point Lookout. Flowback 3-4 days.
8. Set RBP above Cliff House/Menefee/Point Lookout. Perforate Lewis Shale.
9. Perform acid balloff of Lewis Shale. Knock balls off. Frac Lewis Shale. Flowback 3 - 4 days.
10. Cleanout with production string & retrieve RBP's except RBP immediately above Dakota. Flow and cleanout intervals with tubing.
11. Retrieve final RBP. Clean out to PBTD with production string. Flow and cleanout as necessary.
12. Run and land production string with packer between Mesaverde and Dakota and sliding sleeve across Mesaverde.
13. RD & MO.