

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1780' FN1 7 1826' FWL
Section 17, T30N, R5W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit 47M

9. API Well No.

30-039-25678

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Dakota completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for the procedure used to perf the Dakota zone and stimulate. The Mesaverde formation will be completed at a later date and production from both zones will be commingled as per Administrative Order DHC - 1530, dated April 23, 1997.

RECEIVED
JUL 30 1997

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

97 JUL 28 PM 1:16

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Chugton

Title

Regulatory Assistant

Date

7-25-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 30 1997

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

San Juan 30-5 #47M
SF-078994; Unit F, 1780' FNL & 1825' FWL
Section 17, T30N, R5W; Rio Arriba County, New Mexico

Procedure used to complete the Dakota zone and stimulate.

6/20/97

MIRU Big A #29. GIH w/bit & scraper & tagged cement @ 7850'. Drilled cement from 7850' to 7921'. Left 7' cement in shoe jt. Circ clean w/2% KCl. POOH. ND BOPs and installed cap on well. RU Blue Jet wireline. Ran GSL/GR/CCL logs from 7921' - 7675' and 6100' - 3850'. Ran CBL from 7921'-5200'. TOC 5850'. RU Blue Jet Wireline and RIH w/dump bailer & spotted acid across Dakota perfs. GIH w/3-1/8" casing guns & perf'd Dakota w/1 spf (.36") w/120° phasing as follows:

7750' - 7760'	=	10'	10 holes
7787' - 7791'	=	4'	4 holes
7816' - 7821'	=	5'	5 holes
7862' - 7866'	=	4'	4 holes
<u>7891' - 7896'</u>	=	<u>5'</u>	<u>5 holes</u>
Total	=	28'	28 Holes

RD Blue Jet. RU BJ. Pumped 1000 gal of 15% HCl w/42 ballsealers. Avg rate - 7-1/2 bpm and avg. pressure 3500 psi. Good ball action; balled off @ 6300 psi. RU BlueJet & RIH to knock off & retrieve balls. BJ frac'd down 4-1/2" casing as follows: Pumped 103,782 gal 35# Borate X-link gel w/487,500 # 20/40 Ottawa sand. Avg. rate 36 bpm and avg. pressure - 4000 psi. Flowed back immediately on 1/4" choke. Flowed back for 64 hours. ND Frac equipment. NU BOPs. PT - OK. Cleanout sand w/air & foam sweeps to PBTD @ 7921'. RIH & landed 2-3/8" 4.7# J-55 tubing @ 7759'; "F" nipple @ 7726'. ND BOPs & NU WH. PT to 2000 psi - OK. Turned well over to production department.