

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. SF-080712	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME San Juan 30-6 Unit 8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #30A	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-039-25679	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1820'FSL, 1850'FEL. At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA J Sec. 20, T-30-N, R-6-W	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 7-19-97		16. DATE T.D. REACHED 7-30-97		17. DATE COMPL. (Ready to prod.) 9-21-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6353 GR, 6354 KB	
20. TOTAL DEPTH, MD & TVD 7800		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7800	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7603-7758 Dakota Dualled w/Mesaverde						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ILD-CNL-CDL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		216		12 1/4	
7		20#		3473		8 3/4	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2748	7794	268 cu.ft.		1 1/2	7763	6000
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) 7603, 7611, 7623, 7645, 7650, 7671, 7676, 7681, 7687, 7696, 7699, 7707, 7713, 7719, 7740, 7758				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7603-7758 90,000# 20/40 tempered DC sd, 30# x-link gel			
33. PRODUCTION DATE FIRST PRODUCTION 9-21-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing DATE OF TEST 9-21-97 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 270 Pitot Gauge FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 950							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE **ACCEPTED FOR RECORD**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2281'	2470'	White, cr-gr ss.			
Kirtland	2470'	2846'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2846'	3168'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2281'	
Pictured Cliffs	3168'	3405'	Bn-Gry, fine grn, tight ss.	Kirtland	2470'	
Lewis	3405'	3958'	Shale w/siltstone stringers	Fruitland	2846'	
Huerfanito Bentonite*	3958'	4060'	White, waxy chalky bentonite	Pic.Cliffs	3168'	
Chacra	4060'	4846'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Lewis	3405'	
Cliff House	4846'	5185'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3958'	
Menefee	5185'	5481'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4060'	
Point Lookout	5481'	6010'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4846'	
Mancos	6010'	7028'	Dark gry carb sh.	Menefee	5185'	
Gallup	7028'	7450'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt. Lookout	5481'	
Greenhorn	7450'	7515'	Highly calc gry sh w/thin lmst.	Mancos	6010'	
Graneros	7515'	7600'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	7028'	
Dakota	7600'	7800'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7450'	
				Graneros	7515'	
				Dakota	7600'	

38.

GEOLOGIC MARKERS

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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5. LEASE DESIGNATION AND SERIAL NO.
SF-080712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 U #30A

9. API WELL NO.

30-039-25679

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

J Sec. 20, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1820'FSL, 1850'FEL.

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
7-19-97

16. DATE T.D. REACHED
7-30-97

17. DATE COMPL. (Ready to prod.)
9-21-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6353 GR, 6354 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7800

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7800

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4872-5801 Mesaverde

Dualled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
ILD-CNL-CDL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	216	12 1/4	236 cu.ft.	
7	20#	3473	8 3/4	1068 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2748	7794	268 cu.ft.		1 1/2	5807	6000

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4872, 4936, 4964, 4981, 4992, 5011, 5036, 5048, 5121, 5147, 5152, 5162, 5167, 5171, 5178, 5183, 5232, 5240, 5254, 5260, 5265, 5293, 5304, 5310, 5365, 5387, 5400, 5483, 5499, 5504, 5514, 5520, 5534, 5540, 5548, 5553, 5561, 5570, 5582, 5586, 5594, 5603, 5615, 5623, 5650,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4872-5400	100,000# 20/40 Arizona sd. 25# x-link gel
5483-5801	100,000# 20/40 Arizona sd. 25# x-link gel
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION 9-21-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 9-21-97 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 535 Pitot Gauge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 498 SI 502

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD

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Fruitland	2846'	3168'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Plc.Cliffs	2281' 2470' 2846' 3168'	
Pictured Cliffs	3168'	3405'	Bn-Gry, fine grn, tight ss.	Lewis	3405	
Lewis	3405	3958'	Shale w/siltstone stringers	Huerfanto Bent.	3958'	
Huerfanto Bentonite*	3958'	4060'	White, waxy chalky bentonite	Chacra	4060'	
Chacra	4060'	4846'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Cliff House	4846'	
Cliff House	4846'	5185'	ss. Gry, fine-grn, dense sil ss.	Menefee	5185'	
Menefee	5185'	5481'	Med-dark gry, fine gr ss, carb sh & coal	Pt.Lookout	5481'	
Point Lookout	5481'	6010'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6010'	
Mancos	6010'	7028'	Dark gry carb sh.	Gallup	7028'	
Gallup	7028'	7450'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7450'	
Greenhorn	7450'	7515'	Highly calc gry sh w/thin lmst.	Graneros	7515'	
Graneros	7515'	7600'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7600'	
Dakota	7600'	7800'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

Perforations continued:
5676, 5637, 5728, 5742,
5750, 5758, 5801

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

GEOLOGIC MARKERS