

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

895' FSL, 1105' FEL, Sec. 8, T-30-N, R-6-W, NMPM

5. Lease Number

SF-079002

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #36A

9. API Well No.

30-039-25683

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

8-30-97 Drill to intermediate TD @ 3420'. Circ hole clean. TOOH. TIH w/81 jts 7"
20# J-55 ST&C csg, set @ 3373'.

8-31-97 Cmtd first stage w/207 sx Class "B" 50/50 poz w/1% calcium chloride,
10 pps Gilsonite, 0.5 pps Flocele (238 cu.ft.). Stage tool set @ 2582'.
Cmtd second stage w/361 sx Class "B" 65/35 poz w/6% gel, 2% calcium
chloride, 0.25 pps Flocele, 5 pps Gilsonite (668 cu.ft.). Tailed w/100
sx Class "G" neat cmt w/2% calcium chloride, 5 pps Gilsonite, 0.25 pps
Flocele (115 cu.ft.). Circ 3 bbl cmt to surface. WOC. PT BOP & csg to
1500 psi/30 min, OK. Drilling ahead.

RECEIVED
SEP 12 1997

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Jerry Shaan* Title Regulatory Administrator Date 9/4/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 09 1997

FARMINGTON DISTRICT OFFICE

BY _____

NMOC