

OIL CONSERVATION DIVISIONPO Box 2088
Santa Fe, New Mexico 87501**Application for Multiple Completion**

| | | |
|--------------------------|---------------|-----------------|
| <u>Operator</u> | <u>County</u> | <u>Date</u> |
| Burlington Resources O&G | Rio Arriba | October 2, 1997 |

| | | |
|-----------------------------------|--------------------|-----------------|
| <u>Address</u> | <u>Lease</u> | <u>Well No.</u> |
| PO Box 4289, Farmington, NM 87499 | San Juan 30-6 Unit | 36A |

| | | | | |
|-------------------------|-------------|----------------|-----------------|--------------|
| <u>Location of Well</u> | <u>Unit</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> |
| 895'FSL, 1105'FEL | P | 8 | 30N | 6W |

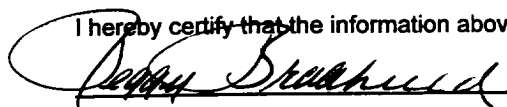
All applications for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:

| | <u>Upper Zone</u> | <u>Intermediate Zone</u> | <u>Lower Zone</u> |
|--|-------------------|--------------------------|-------------------|
| a. Name of Pool & Formation | Blanco Mesaverde | | Basin Dakota |
| b. Top and Bottom of Pay Section (perforations) | 5071-5705 | | 7744-7620 |
| c. Type Production (Oil or Gas) | Gas | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |
| e. Daily Production | 752 MCFGPD | | 434 MCFGPD |

☐ Actual
☒ Estimated
 Oil - barrels; Gas - Mcf; Water - barrels
2. The following must be attached:
 - a. Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



Regulatory Administrator

October 2, 1997

(This space for State Use)

Approved by _____

DEPUTY OIL & GAS INSPECTOR, DIST. 43

Date OCT - 9 1997

Note: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

San Juan 30-6 Unit #36A

Blanco Mesaverde / Basin Dakota

Unit P, Section 8, T30N, R6W

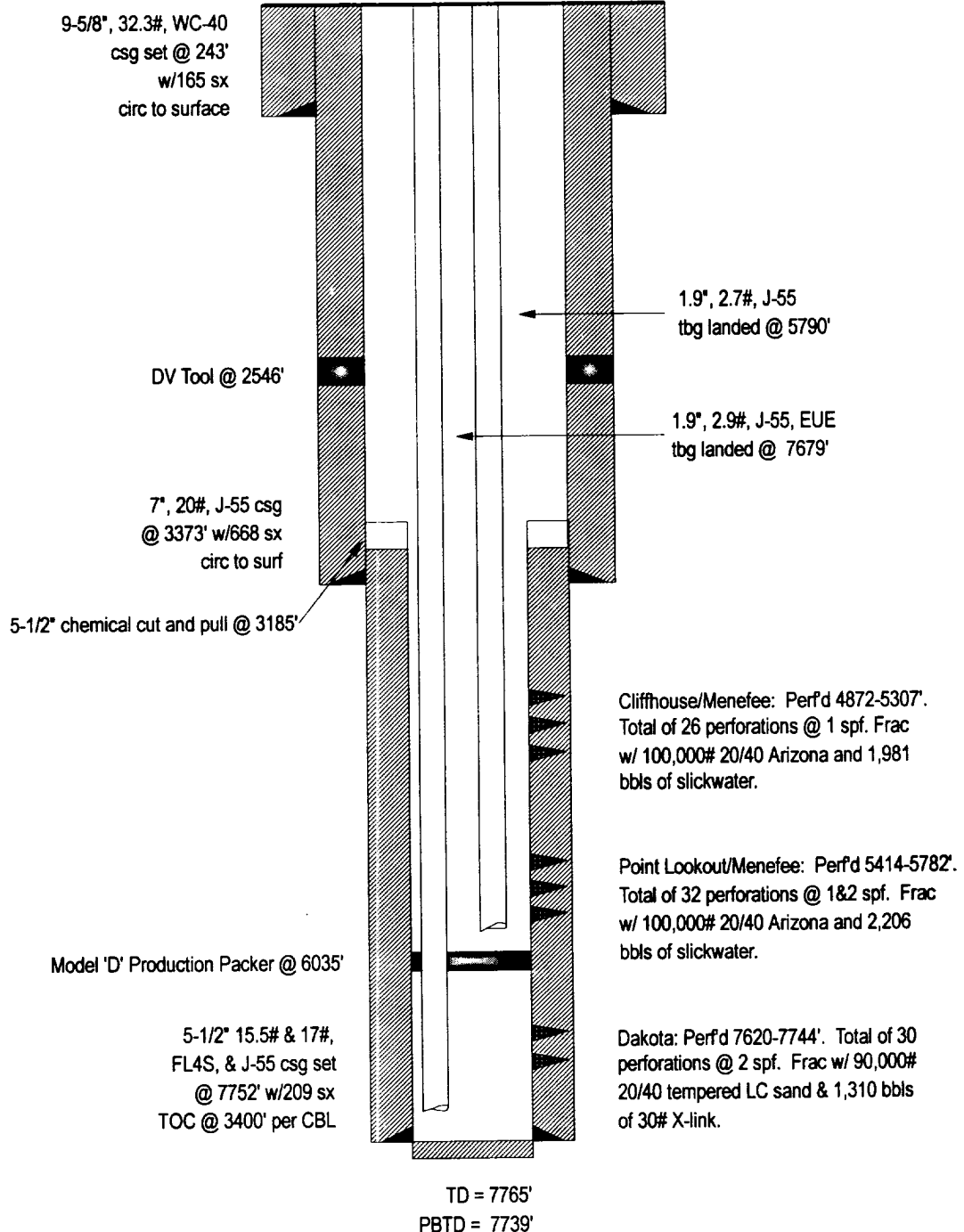
Rio Arriba County, NM

Elevation: 6260' GL, 6272' KB

LAT: 36° 49.38' / LONG: 107° 28.8'

date spud: 08-27-97

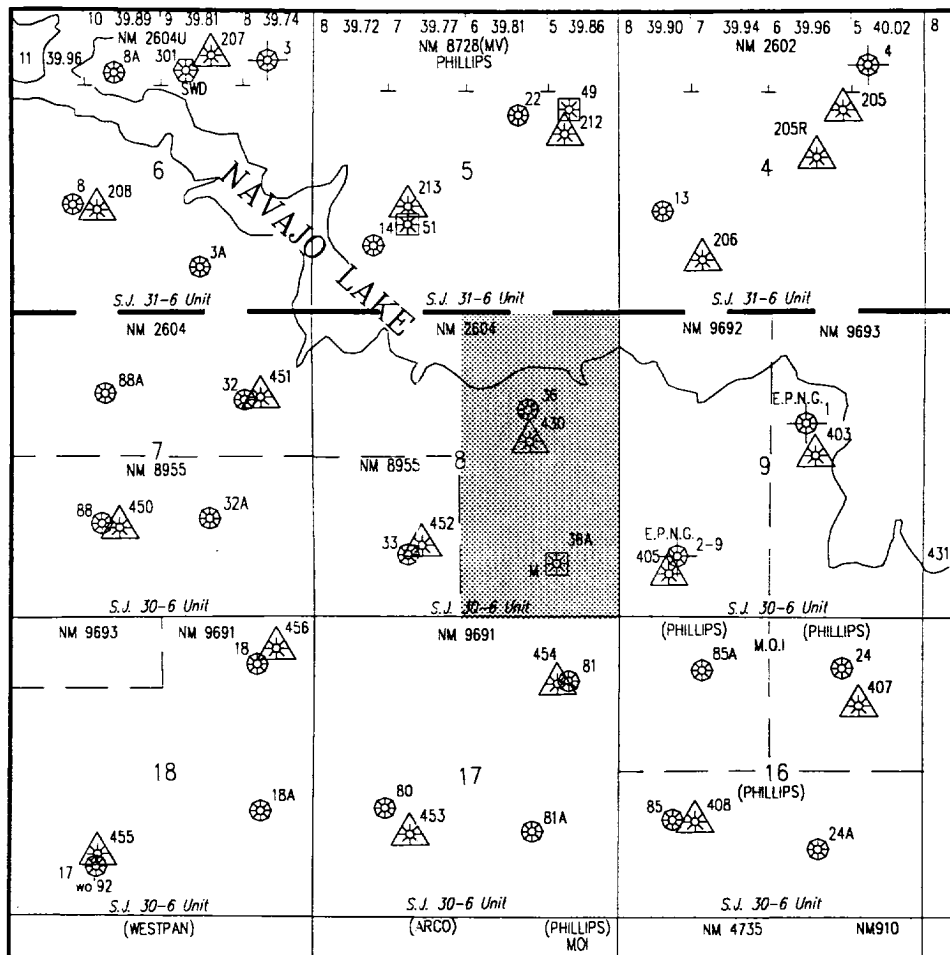
date completed 09-22-97



Burlington Resources Oil and Gas Company

San Juan 30-6 Unit 36A Offset Operator / Owner Plat

Mesaverde/Dakota Formations - Dual Completion
Township 30 North, Range 6 West
895' FSL, 1105' FEL



R6W

- 1) Sections 7,8,9,16,17 & 18, T-30-N, R-6-W are committed to the San Juan 30-6 Unit which is operated by Burlington Resources Oil and Gas Company.
- 2) Sections 4,5 & 6, T-30-N, R-6-W are committed to the San Juan 31-6 Unit which is operated by Phillips Petroleum Company.