UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices as	nd Reports on Wells: ?	<u>, </u>	
		5.	Lease Number SF-079002
. Type of Well GAS	SON 12 13 74 78 78	6.	If Indian, All. or Tribe Name
. Name of Operator BURLINGTON	JAN 2000 IS RECEIVED OILCON. DIV DIST. 3	7.	Unit Agreement Name San Juan 30-6 Unit
RESOURCES OIL & GAS	COMPANY	8.	Well Name & Number
. Address & Phone No. of Operator PO Box 4289, Farmington, NM 8749	9 (505) 326-9700	9.	San Juan 30-6 U #36A API Well No. 30-039-25683
. Location of Well, Footage, Sec., T 895'FSL, 1105'FEL, Sec.8, T-30-N,	R-6-W, NMPM		Field and Pool Blanco MV/Basin DK County and State Rio Arriba Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE PRE	ORT. OTHER	DATA
CHECK APPROPRIATE BOX TO INDICATE Type of Submission	Type of Action	ORI, OINER	DAIA
		ange of Pl	ans
		w Construc	tion
		n-Routine	Fracturing
		ater Shut o	
Final Abandonment		onversion t	o Injection
13. Describe Proposed or Completed	Operations		
The subject well is a 2000 Lewi was drilled in 1997 and was com Cliffhouse intervals. The Dakot total sand and 47,380 gal. total interval was stimulated w/ appropriately slickwater. The Cliffhous 100,000 lbs. total sand and 108	mpleted in the Dakota, ta interval was stimula al of 30# X-linked gel roximately 100,000 lbs se/Upper Menefee inter 8,150 gal. total slick	Pt. Lookou ated w/ app . The Pt. I . total san val was sti water and r	t, Menefee, and roximately 90,000 lbs. ookout/Lower Menefee d and 108,822 gal. mulated w/ approximate laced on production.
The Lewis will be perforated an total gal. of 75Q N2 foamed 204 well will then be cleaned-up, the dual production.	# linear gel and 156,0	00 lbs. tot	al 20/40 mesh sand. The
well will then be cleaned-up, to dual production. 14. Thereby certify that the forest	# linear gel and 156,0 tubing landed in the M going is true and corr	00 lbs. tot esaverde ar ect.	al 20/40 mesh sand. The data and placed on the contract of the
total gal. of 750 N2 foamed 20% well will then be cleaned-up, to dual production. 14. Thereby certify that the forest	# linear gel and 156,0 tubing landed in the M going is true and corr itle Regulatory Admini	00 lbs. tot esaverde ar ect.	al 20/40 mesh sand. The data and placed on

NMOCD

San Juan 30-6 Unit #36A

Unit P, Section 08, T30N, R06W Rio Arriba County, NM

