Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED				
Budget Bureau No.	1004-0135			
Evaluate March				

Budget Bur	eau No.	1004-0135
Expires:	March 3	31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SF-079012

SHINDRY	NOTICES	AND	REPORTS	ON	WELLS
SURURI	MOINES	AIN	ILLEGITIO	U 11	***

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR	PERMIT - " for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation San Juan 31-6 Unit
1. Type of Well Oil Well Gas Well Other		8. Well Name and No.
2. Name of Operator Phillips Petroleum Company		SJ 31-6 #205R 9. API Well No.
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Fa	rmington, NM 87401 505-599-3454	30-039-25691 10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De Unit G, 2510' FNL & 1850' FE Section 4, T30N, R6W	scription)	Basin Fruitland Coal 11. County or Parish, State Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, (OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing X Other Spud report	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/15/97 MIRU Big A #41. Spud 12-1/4" hole @ 1730 hrs on 6/15/97. Drilled to 372'. RIH w/9-5/8" 36# K-55 ST&C 8rd casing and set @ 372'. RU BJ & pumped 20 bbls H2O ahead of cement. Pumped 185 sx (222 cu ft) Class B cement + 1/4#/sx Cello-flake + 2% CaCl2 mixed @ 15.6 ppg with 1.20 yield. Displaced with 27.7 bbls H20. Had 10 bbls cement returned to surface. (Left 20' cement in casing). RD BJ. WOC 4 hours. Pressure tested casing - 200 psi for 3 min. and 1500 psi for 30 min. Good test.

(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date TOR RECORD
4. I hereby aftify that the foregoing in true and correct Signed District Cues for	Title Regulatory Assistant	Date 6-17-97
	0.2. G.OH. 1917. 2021. 3	
	ECENTED IN 2 5 180° U	1. 61 C.C. 16.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any United States and United St