

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-080538
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name 19
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	7. If Unit or CA, Agreement Designation San Juan 30-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 1630' FNL & 1845' FEL Section 14, T30N, R5W	8. Well Name and No. SJ 30-5 Unit #258
	9. API Well No. 30-039-25699
	10. Field and Pool, or exploratory Area Basin Fruitland Coal
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 7" Casing Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 20' cement to open hole @ 327'. Drilled ahead with 8-3/4" hole to 3284'. Circ. clean. COO-L. RIH w/7" 20# K-55 LT&C casing and set @ 3284'. RU BJ to cement. Pumped 20 bbls mud flush, 10 bbls water spacer. Pumped Lead - 450 sx (995 cf) 65/35 Class B POZ cement, 12% gel, 5#/sx gilsonite, 1/4# sx cello-flake, mixed @ 12.0 ppg w/2.21 yield. Rate 5 bpm @ 100 psi.

Pumped Tail - 150 sx (180 cf) Class B cement, 5#/sx gilsonite, 1/4#/sx cello-flake, .3% FL-62, 2% CaCl2, rate 6.2 bpm @ 300 psi. Displaced 131.4 bbls, rate 8.4 to 2 bpm @ 450 psi to 1500 psi. Held No cement to surface. RD BJ and WOC - 12 hours. ND BOPs, set slips & cut off 7" casing. RU tubing head & RU BOPs. RU H&H & ran temperature survey. TOC - 280'. RU WH & PT 7" casing to 200 psi for 3 min and 1500 psi for 30 min. Good test.

RECEIVED
OCT 14 1997

ENTERED
AFMSS

OCT 09 1997

OIL CON. DIV. BY

14. I hereby certify that the foregoing is true and correct
Signed *Patricia Clayton* Title Regulatory Assistant Date 10-6-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE