

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
OCT 14 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1630' FNL & 1845' FEL
Section 14, T30N, R5W

5. Lease Designation and Serial No.

SF-080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30--5 Unit

8. Well Name and No.

SJ 30-5 Unit #258

9. API Well No.

30-039-25699

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or V Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 10/2/97 Time Started: 0600 hrs Time Completed: 0715 hrs

Hole Size 8-3/4" Casing Size 7", 20# K-55 New; Casing Set at 3284 ft.

Turbo Centralizers at 3006', 2919', 2790'

Spring Type Centralizers 3274', 3239', 3196', 3119', 3049', 2963', 303'

Mud Flush 20 Bbls, Spacer 10 Fresh Water.

Stage 1:

Lead Slurry 450 sx (995 cft) 65/35 Class B POZ, 12% gel, 5#/sx Gilsonite,

Mid Slurry 1/4#/sx cello-flake

Tail Slurry 150 (180 cft) Class B w/5#/sx gilsonite, 1/4#/sx cello-flake, .3%

Stage 2: FL-62, 2% CaCl₂

Lead Slurry

Mid Slurry

Tail Slurry

Volume Cement Circulated 0 Bbls/Sacks Displaced Plug with 131.4 Bbls Fresh Water

Average Pressure 100-300 PSI, Average Rate 5-6 BPM, Bumped Plug with 1500 PSI.

Temperature Survey ran - TOC 280'

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 10-6-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

OCT 09 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

BY