

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-080538
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 30-5 Unit
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		8. FARM OR LEASE NAME, WELL NO. SJ 30-5 Unit #258
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit G, 1630' FNL & 1845' FEL At top prod. interval reported below same as above At total depth same as above		9. API WELL NO. 30-039-25699
14. PERMITTING DATE ISSUED OCT 20 1997		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T30N, R5W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

15. DATE SPUDDED 9/27/97	16. DATE T.D. REACHED 10/2/97	17. DATE COMPL. (Ready to prod.) 10/15/97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6658' prepared GL	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3453'	21. PLUG, BACK T.D., MD & TVD 3453'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	25. WAS DIRECTIONAL SURVEY MADE no
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal Interval - 3403' - 3319'				27. WAS WELL CORED no
26. TYPE ELECTRIC AND OTHER LOGS RUN Temperature Survey and GRN				

28. CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	
9-5/8"	36# K-55	372'	12-1/4"	185 sx C1 B - to surface	10 bbls
7"	20# K-55	3284'	8-3/4"	L-450 sx POZ; T-150 sx C1 B	TOC - 280'

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5-1/2"	3266'	3420	no		2-3/8"	3398'
					4.7#	

31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal - 4 spf .75" holes 3383' - 3403' (20'); 3364' - 3383' (19') 3343' - 3343' (1'); 3319' - 3322' (3) = 176 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)
	3288' - 3410'
	none Only underreamed from 6-1/4" hole 9-1/2" hole.

33.* PRODUCTION		WELL STATUS (Producing or shut-in) SI	
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing		
DATE OF TEST 10/16/97	HOURS TESTED Pitot	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE 21 psi	CALCULATED 24-HOUR RATE	OIL - BBL. 2900 mcfd
		GAS - MCF.	WATER - BBL.
		OIL GRAVITY, API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on connection	TEST WITNESSED BY David Green
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED <u>Patsy Chazota</u> TITLE <u>Regulatory Assistant</u> DATE <u>10/16/97</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Ss	2820	3404	Sandstone			
Kirtland	2930	3185	Shale and sandstone			
Fruitland	3185	3404	Shale, coal and sandstone			
Upper PC	3435	3610	Shale and coal			
Lower PC	3610					