

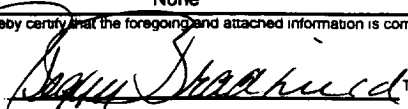
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078741	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #12A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800'FNL, 1165'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25700	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-30-N, R-6-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 7-17-97	16. DATE T.D. REACHED 7-24-97	17. DATE COMPL. (Ready to prod.) 8-27-97	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6871 GR, 6883 KB
20. TOTAL DEPTH, MD & TVD 6410	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY 0-6410
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5410-6382 Mesaverde			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	242	12 1/4
7	20#	3971	8 3/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	2580	6405	468 cu.ft.
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5410, 5442, 5454, 5480, 5492, 5510, 5537, 5555, 5600, 5655, 5666, 5680, 5691, 5705, 5712, 5719, 5724, 5757, 5761, 5778, 5827, 5880, 5887, 5894, 5897, 5968, 5976, 5980, 5987, 6015, 6026, 6035, 6048, 6059, 6068, 6080, 6087, 6108, 6119, 6130, 6140, 6148, 6162, 6168, 6175,		DEPTH INTERVAL (MD)	
5410-5897		AMOUNT AND KIND OF MATERIAL USED	
5968-6382		2274 bbl slk wtr, 100,000# 20/40 Ariz sd	
Perforations cont'd on back		2379 bbl slk wtr, 100,000# 20/40 Ariz sd	
33. PRODUCTION		Refrac w/1235 bbl slk wtr, 90,000# 20/40 Ariz sd	
DATE FIRST PRODUCTION 8-27-97	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8-27-97	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE SI 426	CALCULATED 24-HOUR RATE	OIL-BBL 354 Pitot Gauge
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED



TITLE Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOO

SEP 17 1997
FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIP/TXC. CONTENTS, ETC.	38.	GEOLOGIC MARKERS	
					NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2923'	3038'	White, cr-gr ss.		Ojo Alamo	2923'
Kirtland	3038'	3280'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	3038'
Fruitland	3280'	3705'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	3280'
Pictured Cliffs	3705'	4050'	Bn-Gry, fine grn, tight ss.		Pic. Cliffs	3705'
Lewis	4050'	4520'	Shale w/siltstone stringers		Lewis	4050'
Huerfanto Bentonite*	4520'	4634'	White, waxy chalky bentonite		Huerfanto Bent.	4520'
Chacra	4634'	5406'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4634'
Cliff House	5406'	5716'	ss. Gry, fine-grn, dense sil ss.		Cliff House	5406'
Menefee	5716'	6012'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5716'
Point Lookout	6012'	6410'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Pt. Lookout	6012'

Perforations continued:
6224, 6302, 6327, 6334, 6382

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)