

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. SJ 30-5 Unit #109A	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-039-25706	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E, 1670' FNL & 836' FWL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA E Sec. 14; T30N, R5W	
15. DATE SPUDDED 8/23/97		16. DATE T.D. REACHED 9/1/97	
17. DATE COMPL. (Ready to prod.) 10/10/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6683' (prepared GL)	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8225'	
21. PLUG, BACK T.D., MD & TVD 8114'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 8028' - 8104'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36# J-55	663'	12-1/4"
7"	20# J-55	4045'	8-3/4"
4-1/2"	11.6# N-80	8124'	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	8056'	no	
4.7#			
31. PERFORATION RECORD (Interval, size and number) Basin Dakota - 1 spf, .36" holes, 120 deg phasing 8028-43 (15'); 8078-8083' (5); 8099-8104' (5') Total 25 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8028' - 8104'		1000 gal 15% HCL & 40 ballsealers	
8028' - 8104'		97,440 gal X-link gel	
		430,000 # 20/40 Ottawa sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing	
WELL STATUS (Producing or shut-in) SKO			
DATE OF TEST 10/10/97	HOURS TESTED pitot	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD
OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 33 psi	CALCULATED 24-HOUR RATE	OIL - BBL.
GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
4 mmcf	150 bwpd		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on connection			
TEST WITNESSED BY Drew Bates			
35. LIST OF ATTACHMENTS Will flow test until stabilizes; come uphole & complete MV interval; commingle at later date			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE Regulatory Assistant	
DATE 10-16-97		OCT 17 1997	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	5590	5630	Sandstone & Shale			
Menefee	5630	5800	Sandstone & Shale			
Pt. Lookout	5800	6345	Sandstone & Shale			
Mancos	6345	6550	Shale			
Gallup	6550	7835	Sandstone & Shale			
Greenhorn	7835	7884	Limestone & Shale			
Graneros	7884	8015	Shale			
Dakota	8015	TD	Sandstone & Shale			
			All tops are estimated.			