

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

Unit E, 1670' FNL & 836' FWL
Section 14, T30N, R5W

5. Lease Designation and Serial No.

SF-080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #109A

9. API Well No.

30-039-25706

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Dakota Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for the procedure used to perforate the Dakota interval and stimulate. The Mesaverde formation will be completed at a later date and production from both zones will be commingled as per Administrative Order DHC - 1530, dated April 23, 1997.

RECEIVED
OCT 20 1997
OIL CON. DIV.
DIST. 3

RECEIVED
OCT 17 1997 11:42
OCT 17 1997 11:42

14. I hereby certify that the foregoing is true and correct

Signed Patsy Livingston Title Regulatory Assistant Date 10-16-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 17 1997

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instruction on Reverse Side

BY

NMOCD

**San Juan 30-5 #109A
SF-080538; Unit E, 1670' FNL & 836' FWL
Section 14, T30N, R5W; Rio Arriba, New Mexico**

Dakota completion - perfs and stimulation.

9/22/97

MIRU Big A #18. ND WH & NU BOPs. GIH w/3-7/8" bit & scraper & tagged cement @ 8021'. Cleaned cut cement from 8021' - 8114'. Circ. hole clean w/2% Kcl water. COOH. ND BOPs & released rig.

MIRU Wireline truck. Ran GR/CCL/CBL. Showed TOC 4045'. RIH & spotted 15% acid across area to be perf'd. Perf as follows - 1 spf, .36" holes, 120° phasing.

8028'-43' (15'); 8078'-8083' (5'); 8099'-8104' (5') **Total 25 holes**

RU to acidize. Pumped 1000 gal of 15% HCl w/40 ballsellers. Displaced w/30 bbls 2% KCl. RIH & retrieved 39 ballsealers. RU to frac. Pumped 97,440 gallons 35# Borate X-link gel - 2% KCl - 25 micron filter base fluid w/430,000 # 20/40 Ottawa sand. Avg. treating pressure 4200 psi & avg. rate 38 bpm. ISIP - 2116 psi. Flowed back immediately on 1/4" choke. Flowed for 58 hrs.

RIH & cleaned out fill. Set production string as follows: 2-3/8" 4.7# J-55 tubing set @ 8056' and "F" nipple set @ 8024'. ND BOP & NU WH. PT - OK. Pumped off expendable check. RD & released rig. Turned well over to production department 10/10/97.