Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

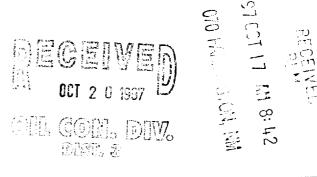
FORM APPROVED Budget Bureau No. 1004-0135

Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SF-080538 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 30-5 Unit 1. Type of Well 8. Well Name and No. Oil χ Gas 2. Name of Operator SJ 30-5 Unit #109A Phillips Petroleum Company 9. API Well No. 3. Address and Telephone No. 30-039-25706 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Field and Pool, or exploratory Area 4. Location of Well (Footage Sec., T., R., M., or Survey Description) Unit E, 1670' FNL & 836' FWL Basin Dakota 11. County or Parish, State Section 14, T30N, R5W Rio Arriba, MM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subseque it Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Final Abandonment Notice Conversion to Injection Altering Casing Dakota Completion Other ___ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for the procedure used to perforate the Dakota interval and stimulate. The Mesaverde formation will be completed at a later date and production form both zones will be commingled as per Administrative Order DHC - 1530, dated April 23, 1997.



		Dist. 2	UV6
14. I hereby certify that the logegoing is true and correct Signed	Title	Regulatory Assistante	Date 10-16-97
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		ACCEPTED FUH HELUHU
TO UNITED STATE TO THE PROPERTY OF THE PROPERT		and the state of the United State of the Unite	OCT 17 1997

or representations as to any matter within its jurisdiction

FARMINGTON DISTRICT OFFICE

San Juan 30-5 #109A SF-080538; Unit E, 1670' FNL & 836' FWL Section 14, T30N, R5W; Rio Arriba, New Mexico

Dakota completion - perfs and stimualation.

9/22/97

MIRU Big A #18. ND WH & NU BOPs. GIH w/3-7/8" bit & scraper & tagged cement @ 8021'. Cleaned cut cement from 8021' - 8114'. Circ. hole clean w/2% Kcl water. COOH. ND BOPs & released rig.

MIRU Wireline truck. Ran GR/CCL/CBL. Showed TOC 4045'. RIH & spotted 15% acid across area to be perf'd. Perf as follows - 1 spf, .36" holes, 120° phasing.

8028'-43' (15'); 8078'-8083' (5'); 8099'-8104' (5') **Total 25 holes**

RU to acidize. Pumped 1000 gal of 15% HCl w/40 ballselers. Displaced w/30 bbls 2% KCl. RIH & retrieved 39 ballsealers. RU to frac. Pumped 97,440 gallons 35# Borate X-link gel - 2% KCl - 25 micron filter base fluid w/430,000 # 20/40 Ottawa sand. Avg. treating pressure 4200 psi & avg. rate 38 bpm. ISIP - 2116 psi. Flowed back immediately on 1/4" choke. Flowed for 58 hrs.

RIH & cleaned out fill. Set production string as follows: 2-3/8" 4.7# J-55 tubing set @ 8056' and "F" nipple set @ 8024'. ND BOP & NU WH. PT - OK. Pumped off expendable check. RD & released rig. Turned well over to production department 10/10/97.

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