

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit P, 1090' FSL & 790' FEL  
Section 14, T30N, R5W

5. Lease Designation and Serial No.

SF-080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit 29A

9. API Well No.

30-039-25707

10. Field and Pool, or exploratory Area

Blanco Mesaverde  
and Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 4-1/2" casing report

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH & tagged cement @4163'. Drilled out to 4199'. Drilled ahead w/6-1/4" hole to 8320' (TD). COOH. RU Haliburton to run open hole logs. COOH.

RIH w/4-1/2" 11.6# N-80 casing and set @ 8324'. RU BJ to cement. Pumped lead cement - 285 sx 50/50 POZ, (386 cf), 4% gel, 0.5% FL-62, rate 4 bpm pressure 180#, mixed @ 13.4 ppg w/1.36 yield. Tail cement - 150 sx (225 cf) Class H cement, 35% SF, 1.8% FL-62, 1/4#/sx Cello-flake, 0.2% FP-11, rate 5.0 bpm, pressure 150# - 180# mixed @ 15.9 ppg w/1.5 yield. Displaced 124.5 bbls H2O. Bumped plug w/900 psi. Pressured to 2500 psi. Held - OK. RD BJ. ND BOPs, set slips & cut off casing. NU WH. RD & release rig @ 2100 hrs 8/22/97. RIH & ran temperature survey & determined TOC @ 5950'. Waiting on completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Regulatory Assistant

Date

8-28-97

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 09 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE  
BY