

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-080538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME, WELL NO.

SJ 30-5 Unit #29A

9. API WELL NO.

30-039-25707

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

P Sec. 14, T30N, R5W

12. COUNTY OR  
PARISH

Rio Arriba,

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW  
WELL

X

WORK  
OVER

X

DEEP-  
EN

X

PLUG  
BACK

X

DIFF.  
RESVR

X

Other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBL 3004, Farmington, NM 87401

505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

Unit P, 1090' FSL &amp; 790' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.

OCT 20 1997

15. DATE SPUDDED

8/11/97

16. DATE T.D. REACHED

8/22/97

17. DATE COMPL. (Ready to prod.)

10/09/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6813' prepared GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

8324'

21. PLUG, BACK T.D., MD &amp; TVD

8324'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota - 8140' - 8275'

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8"            | 36# K-55        | 653'           | 12-1/4"   | 340 sx (408 cf) C1 B            | 5 bbls - surf |
| 7"                | 20# J-55        | 4194'          | 8-3/4"    | L-430 sx (1236 cf) C1 B         |               |
|                   |                 |                |           | T-150 sx (180 cf) C1 B          | 0 - TOC 850'  |
| 4-1/2"            | 11.6# N-80      | 8324'          | 6-1/4"    | L-285 sx POZ; T-150 sx C1 H     | TOC - 5950'   |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 8130'          | no              |
|      |          |             |               |             | 4.7#   |                |                 |

31. PERFORATION RECORD (Interval, size and number)

Dakota interval - 1 spf; 120 degree phasing

8140' - 8155' (15'); 8172' - 8177' (5');

8190' - 8195' (5'); 8248' - 8253' (5');

8270' - 8275' (5') Total 35 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED  |
|---------------------|-----------------------------------|
| 8140' - 8275'       | 1000 gal HCl acid & ballsealers   |
| 8140' - 8275'       | 60,000 bal X-link gel             |
|                     | w/1.1 mm scf N2 & 153,000 # 20/40 |
|                     | Ottawa sand.                      |

33.\* PRODUCTION

|                       |                 |                                                                        |                         |            |              |                                    |                 |
|-----------------------|-----------------|------------------------------------------------------------------------|-------------------------|------------|--------------|------------------------------------|-----------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) |                         |            |              | WELL STATUS (Producing or shut-in) |                 |
| SI                    |                 | flowing                                                                |                         |            |              | SI                                 |                 |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                             | PROD'N. FOR TEST PERIOD | OIL - BBL. | GAS - MCF.   | WATER - BBL.                       | GAS - OIL RATIO |
| 10/9/97               | pitot           | 2"                                                                     |                         |            |              |                                    |                 |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                                | OIL - BBL.              | GAS - MCF. | WATER - BBL. | OIL GRAVITY - API (CORR.)          |                 |
|                       | 78 psi          |                                                                        |                         | 8 mmcfd    | 20 bwpd      |                                    |                 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on connection

TEST WITNESSED BY

Drew Bates

35. LIST OF ATTACHMENTS

Will flow test until stabilizes; come uphole and complete MV interval

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

DATE

OCT 17 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries): |      |        |                             | 38. GEOLOGIC MARKERS |             |                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|-----------------------------|----------------------|-------------|------------------|
| FORMATION                                                                                                                                                                                                                           | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Cliffhouse                                                                                                                                                                                                                          | 5725 | 5760   | Sandstone & Shale           |                      |             |                  |
| Menefee                                                                                                                                                                                                                             | 5760 | 5980   | Sandstone & Shale           |                      |             |                  |
| Pt. Lookout                                                                                                                                                                                                                         | 5980 | 6580   | Sandstone & Shale           |                      |             |                  |
| Mancos                                                                                                                                                                                                                              | 6580 | 6750   | Shale                       |                      |             |                  |
| Gallup                                                                                                                                                                                                                              | 6750 | 7970   | Sandstone & Shale           |                      |             |                  |
| Greenhorn                                                                                                                                                                                                                           | 7970 | 8019   | Limestone & Shale           |                      |             |                  |
| Graneros                                                                                                                                                                                                                            | 8019 | 8150   | Shale                       |                      |             |                  |
| Dakota                                                                                                                                                                                                                              | 8150 | TD     | Sandstone & Shale           |                      |             |                  |
| All tops are estimated.                                                                                                                                                                                                             |      |        |                             |                      |             |                  |