

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

OCT 27 PM 2:44

1. Type of Well
GAS

RECEIVED
NOV - 3 1997

OCT 27 PM 2:44

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL CON. DIV.
DIST. 3

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1425' FSL, 555' FEL, Sec. 12, T-30-N, R-7-W, NMPM

NSL-3812

5. Lease Number

NM-012573

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #67A

9. API Well No.

30-039-25712

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-9-97 Drill to intermediate TD @ 3694'. Circ hole clean. TOOH.

10-10-97 TIH w/90 jts 7" 20# J-55 ST&C csg, set @ 3689'. Cmdt first stage w/205 sx Class "B" 50/50 poz w/2% gel, 10 pps Gilsonite, 0.5 pps Flocele (277 cu.ft.). Circ 14 bbl cmt to surface. Stage tool set @ 2906'. Cmdt second stage w/409 sx Class "B" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele, 2% calcium chloride (785 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (120 cu.ft.). Circ 42 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

10-12-97 Drill to TD @ 6076'. Circ hole clean. TOOH. TIH w/62 jts 4 1/2" 10.5# J-55 lnr, set @ 6074'. Top of lnr @ 3510'. Cmdt w/150 sx Class "G" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele (284 cu.ft.). Tailed w/135 sx Class "G" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% fluid loss (138 cu.ft.). Reverse out 24 bbl cmt to surface.

10-13-97 ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Administrator Date 10/21/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
Date _____

OCT 30 1997

FARMINGTON DISTRICT OFFICE

WMOCD

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Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - CBL	

13. Describe Proposed or Completed Operations

10-15-97 MIRU. TIH w/gauge ring to 6019'. Ran CBL-VDL-CCL-GR @ 300-6019', ran out of fluid. Estimate TOC @ surface. Cmt good @ lnr top @ 3508' & marker jt @ 5235'. Ran CNL @ 2000-6019'. Ran CCL-GR @ 0-2000'. RD.

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/25/97

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APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

DATE 10/25/97
ACCEPTED FOR RECORD

OCT 30 1997

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOC